

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Petroleum Company

API NO. 15-147-20,380 00-00

ADDRESS 400 North Woodlawn Suite 111
Wichita, Kansas 67208

COUNTY Phillips

FIELD HUFFSTUTTER

**CONTACT PERSON JAMES T. BARVAIS
PHONE (316) 684-5273

PROD. FORMATION LANSING-KANSAS CITY

PURCHASER CRA INC.

LEASE O'Neill

ADDRESS P. O. BOX 7305
KANSAS CITY, MISSOURI 64116

WELL NO. #2

WELL LOCATION 360' FWL & 990' FNL NW/4

DRILLING Pioneer Drilling Company
CONTRACTOR
ADDRESS 308 West Mill
Plainville, Ks 67663

360 Ft. from WEST Line and

990 Ft. from NORTH Line of

the SEC. 23 TWP. 1s RGE. 18W

WELL PLAT

Grid for well plat showing well location on a section.

KCC
KGS
(Office Use)

PLUGGING NOT APPLICABLE
CONTRACTOR
ADDRESS

TOTAL DEPTH 3605' PBTD

SPUD DATE 5-01-82 DATE COMPLETED 6-9-82

ELEV: GR 2156' DF 2159' KB 2161'

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 227' DV Tool Used? NONE

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, JAMES T.

BARVAIS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS PRESIDENT (FOR) AMERICAN PETROLEUM COMPANY, INC.

OPERATOR OF THE O'NEILL LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. TWO ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9TH. DAY OF JUNE, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SWEARS WITH THIS OATH NOT TO CONVEY OR LEASE ANY INTEREST IN SAID WELL TO ANY OTHER PARTY WITHOUT THE WRITTEN CONSENT OF THE KANSAS CORPORATION COMMISSION.

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd. DAY OF June, 1982.

MY COMMISSION EXPIRES: 1-22-85

(S) James T. Barvais, PRESIDENT
Cecily Bennett, NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	1180'	HEEBNER	3317' (-1156)
sand and shale	1180'	1752'	TORONTO	3349' (-1188)
shale and lime	1752'	2170'	LANSING-KC	3366' (-1205)
shale and sand and lime	2170'	2410'	BKC	3588' (-1427)
lime and shale	2410'	2555'	RTD	3605'
lime and shale	2555'	2725'		
lime and shale	2725'	2894'		
lime and shale	2894'	2997'		
lime and shale	2997'	3120'		
lime and shale	3120'	3265'		
lime and shale	3265'	3369'		
lime and shale	3369'	3470'		
lime and shale	3470'	3590'		
lime and shale	3590'	3605'		
lime and shale	3605'	R.T.D.		

* PERFORATIONS: 1 HOLE EACH AT
3516, 3491, 3419, 3400, 3402,
3404, 3407, 3368 & 3372.

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing		8 5/8"		227'	common	100	3%cc 2%gel
Production	7 7/8"	4 1/2"	9.5#	3604'	A.S.C.	200	

LINER RECORD

PERFORATION RECORD * SEE ABOVE

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2"	3600'	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 GAL. 15% MUD ACID & 2500 GAL. 15% DEMULSION	3516'
250 GAL. 15% MUD ACID ON EACH ZONE	3491 & 3419'
500 GAL. 15% MUD ACID	3400 & 3404'
3500 GAL. 15% DEMULSION	3419, 3400 & 3404'
250 GAL. 15% MUD ACID & 1500 GAL. 15% DEMULSION	3368 & 3372'

Date of first production JUNE 9, 1982	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 34
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas NONE MCF
	Water 30 %	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) NOT APPLICABLE		Perforations SEE ABOVE