

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-147; 20,332-00-00

ADDRESS Box 428, Logan, Ks. 67646

COUNTY Phillips

FIELD Huffstutter Pool

**CONTACT PERSON Jim R. Baird

PROD. FORMATION K. C.

PHONE (913) 689-7456

LEASE Haselton

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION C NW NE

DRILLING Abercrombie Drlg. Co., Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 801 Union Center

the NW NE SEC. 31 TWP. 1S RGE. 18W

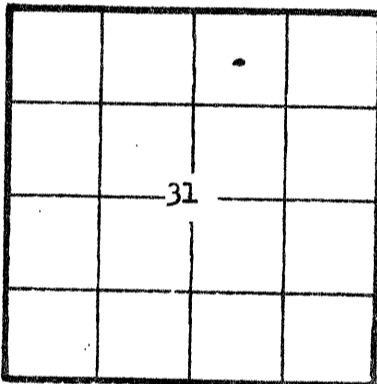
Wichita, Kansas, 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3667' PBT

SPUD DATE 7-18-81 DATE COMPLETED 1-7-82

ELEV: GR 2241 DF KB 2249

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 218' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Phillips SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (OF) Baird Oil Co., Inc.

OPERATOR OF THE Haselton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jim R. Baird

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF August, 1982

AUG 05 1982

MARILYN J. ALLEN NOTARY PUBLIC STATE OF KANSAS APPT. EXPIRES 2-9-86

NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-9-86 CONSERVATION DIVISION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Anhydrite	1823	+426	1826	+423			
B/Anhy	1844	+405	1849	+400			
Topeka	3124	-875	3124	-875			
Deer Creek	3280	-1031	3281	-1032			
Heebner	3396	-1147	3398	-1149			
Toronto	3425	-1176	3426	-1177			
Lansing	3440	-1191	3442	-1193			
B/KC	3660	-1411	3659	-1410			
TD	3669	-1420	3670	-1421			
Drill Stem Test							
(1) 3430-3464/30-30-30-30, IFP: 40-40; FFP: 40-40; ISIP: 40; FSIP: 40, REC: 3' of drilling mud - few specks heavy oil in tool.							
(2) 3456-3486/30-45-30-45, IFP: 40-40; FFP: 40-; ISIP: 606; FSIP: -; REC: 5' of drilling mud no show.							
(3) 3481-3505/60-45-60-45, IFP: 30-40; FFP: 50-50; ISIP: 604; FSIP: 585, REC: 1' of clean oil; 7' of muddy salt water.							
(4) 3501-3527/30-45-30-45, IFP: 30-30; FFP: 30-30; ISIP: 337; FSIP: 258, REC: 2' of drilling mud - show of oil in tool.							
(5) 3524-3552/60-45-30-45, IFP: 30-30; FFP: 30-30; ISIP: 407; FSIP: 129, REC: 15' of clean oil.							
(6) 3578-3604/30-45-30-45, IFP: 20-20; FFP: 20-20; ISIP: 30; FSIP: 20, REC: 6' of oil specked mud good show of oil in tool.							
(7) 3598-3624/30-45-30-45, IFP: 20-20; FFP: 20-20; ISIP: 20; FSIP: 20, REC: 5' of drilling mud - no show.							
(8) 3607-3640/30-45-30-45, IFP: 30-30; FFP: 30-30; ISIP: 60; FSIP: 60, REC: 5' of oil specked mud.							

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	218'	Class A	160	2% gel, 3% cc
Production		4 1/2"	9.5#	3677'	Chem. flush 50/50 posmix Class A	500 gal. 35 200	2% gel, 12 1/2# gils./sk. 18% salt .75% CBR 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	0	Producing method (flowing, pumping, gas lift, etc.)	0	Gravity	0
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 240 MCF	Water 0 %	Gas-oil ratio 0	CFPB
Disposition of gas (vented, used on lease or sold)			0		
			Perforations		