

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31120  
Name: Pelican Hill Oil & Gas, Inc.  
Address: 1401 N. El Camino Real, Ste. 207  
City/State/Zip: San Clemente, CA 92672  
Purchaser: Link Energy, Inc.  
Operator Contact Person: Allen J. Gross  
Phone: ( 949 ) 498-2101

Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_

Wellsite Geologist: Alan Downing

Designate Type of Completion: \_\_\_\_\_  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.

Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: \_\_\_\_\_

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11-1-03</u>	<u>11-9-03</u>	<u>11-17-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No: 15199203040000

County: Wallace

W2 W2 SW Sec. 17 Twp. 15 S. R. 41  East  West

1440 feet from (S) N (circle one) Line of Section

480 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Cline Well #: 1-17

Field Name: Mt. Sunflower

Producing Formation: Upper Morrow

Elevation: Ground: 3792' Kelly Bushing: 3802'

Total Depth: 5142 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 422 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2770 Feet

If Alternate II completion, cement circulated from 2770'

feet depth to Surface w/ 500 sx cmt.

Drilling Fluid Management Plan All 11 on 3-10-04  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

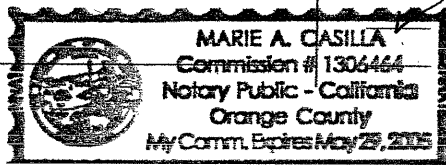
Signature: Allen J. Gross

Title: PRESIDENT Date: 1-23-04

Subscribed and sworn to before me this 23 day of January

2004

Notary Public: Marie A. Casilla



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

TIC Distribution

ORIGINAL

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Cline Well #: 1-17  
 Sec. 17 Twp. 15 S. R. 41  East  West County: Wallace

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Sent with original package.  
 Sonic  
 Dual Induction

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Cherokee Shale	4731'	-929
Morrow Shale	4978'	-1176
Upper Sd	4984'	-1182
Upper Pay	4992'	-1190
Morrow Lime	5083'	-1281

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SRF</u> Production	12-1/4"	8-5/8"	24.00	422'	Common	500	6% Gel
<u>PROD</u>	7-7/8"	5-1/2"	15.50	5141'	Common	325	3%cc-2%ge

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4992' - 5000' 3-3/8" Hero - 400'	3-3/8" Hero Charges, 48 total	

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4898'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Not prod(wait on Pipeline) Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1.5 MMCF	0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 14267

J. BOX 31  
RUSSELL, KANSAS 67665

**ORIGINAL**  
SERVICE POINT:

Oakley

DATE <u>1-1-03</u>	SEC. <u>17</u>	TWP. <u>16S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:00 AM</u>
WELL # <u>Cline 1-17</u>		LOCATION <u>Sharon Springs 9W-10S</u>			COUNTY <u>Wallace</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>				E.S.			

CONTRACTOR MurFin Drilling Co #14

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 425'

CASING SIZE 8 5/8 DEPTH 422'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 45.45'

CEMENT LEFT IN CSG. 45'

PERFS.

DISPLACEMENT 24 1/4 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 325 SKS COM

3% cc - 2% Gel, 1 1/4" Flo-Seal

COMMON	<u>325-SKS @ 8.35</u>	<u>2,713.75</u>
POZMIX	@	
GEL	<u>6-SKS @ 10.00</u>	<u>60.00</u>
CHLORIDE	<u>11-SKS @ 30.00</u>	<u>330.00</u>
Flo-Seal	<u>81 # @ 1.40</u>	<u>113.40</u>
	@	
	@	
	@	
	@	
HANDLING	<u>325-SKS @ 1.15</u>	<u>373.75</u>
MILEAGE	<u>5¢ per SK/mile</u>	<u>1,105.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 373 HELPER Fuzzy

BULK TRUCK

# 347 DRIVER Jarrold

BULK TRUCK

# DRIVER

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TOTAL 4,695.90

FEB 02 2004

REMARKS: CONSERVATION DIVISION SERVICE  
WICHITA, KS

Cement Dial Cure ✓

Landed Plug on insert

JLH

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>68-miles @ 3.50</u>	<u>238.00</u>
PLUG	<u>8 5/8 Surface @</u>	<u>45.00</u>
	@	
	@	

TOTAL 803.00

CHARGE TO: Pelican Hill Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

	<u>8 5/8</u>	
1- Baffle Plate	@	<u>45.00</u>
1- Centralizers	@	<u>55.00</u>
	@	
	@	
	@	

TOTAL 100.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Jimmie Rimmer

PRINTED NAME

# ALLIED CEMENTING CO., INC. 14795

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL  
SERVICE POINT  
Oakley

DATE <u>11-9-03</u>	SEC. <u>17</u>	TWP. <u>16s</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>11:40 AM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>8:15 PM</u>
LEASE <u>Cline</u>	WELL # <u>1-17</u>	LOCATION <u>Sharon Springs 9w 10s E/s</u>			COUNTY <u>Wallace</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Muffin Drg # 14

TYPE OF JOB 5 1/2 Production

HOLE SIZE 7 7/8 T.D. 5141'

CASING SIZE 5 1/2 DEPTH 5141.60'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Port Collar DEPTH 2770'

PRES. MAX 1000 # MINIMUM

MEAS. LINE SHOE JOINT 71.58'

CEMENT LEFT IN CSG. 41.58'

PERFS.

DISPLACEMENT 12 1/2 Bbls

OWNER Same

CEMENT

AMOUNT ORDERED 150 sks ASC 1/4 # Flo Seal

500 gals WFR-2 2 gals cle-pro

ASC COMMON	150 SKS	@ 9.00	1350.00
POZMIX		@	
GEL		@	
CHLORIDE		@	
WFR-2	500 gal	@ 1.00	500.00
cle-pro	2 gal	@ 22.90	45.80
Flo Seal	3 #	@ 1.40	53.20
		@	
		@	
HANDLING	150 sks	@ 1.15	172.50
MILEAGE	54 sk/mile		510.00

EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Fuzzy

BULK TRUCK

# 218 DRIVER Jarrod

BULK TRUCK

# DRIVER

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TOTAL 2631.50

FEB 02 2004

REMARKS:

pump 500 gals WFR-2

Mix 10sks in Mouse Hole

Mix 15sks in Rat Hole

Mix 125sks ASC 1/4 # Flo Seal

Clear Line & pump Disp 122 Bbls

pump pressure 800 #, Plug Landed

at 1000 # float held

Thank you

CONSERVATION DIVISION  
WICHITA, KS

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE @

MILEAGE 68 miles @ 3.50 238.00

PLUG 5 1/2 Rubber @ 60.00

@

@

TOTAL 1428.00

CHARGE TO: Pelican Hill Oil & Gas

STREET

CITY STATE ZIP

5 1/2 FLOAT EQUIPMENT

Guide shoe	@	150.00
AFU Insert	@	235.00
10- Centralizers	@ 50.00	500.00
1- Basket	@	128.00
Port Collar	@	175.00

TOTAL 2763.00

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Greg Unruh

Greg Unruh  
PRINTED NAME