

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address: 1401 N. El Camino Real, Ste. 207
City/State/Zip: San Clemente, CA 92672
Purchaser: Link Energy, Inc.

Operator Contact Person: Allen J. Gross
Phone: (949) 498-2101

Contractor: Name: Martin Drilling RECEIVED
KANSAS CORPORATION COMMISSION

License: 30606 FEB 16 2004

Wellsite Geologist: Alan Downing

Designate Type of Completion: CONSERVATION DIVISION
WICHITA, KS

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: RECEIVED
KANSAS CORPORATION COMMISSION

Operator: _____

Well Name: _____ FEB 02 2004

Original Comp. Date: _____ Original Total Depth: _____
CONSERVATION DIVISION

Deepening Re-perf. Conv. to SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10-22-03 10-30-03 10-31-03

Spud Date or 10-22-03 Date Reached TD 10-30-03 Completion Date or
Recompletion Date 10-31-03 Recompletion Date

API No. 15199203030000

County: Wallace

E2 NW NW Sec. 8 Twp. 15 S. R. 41 East West

800 feet from S / (circle one) Line of Section

950 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: COX Well #: 1-8

Field Name: Mt. Sunflower

Producing Formation: Morrow

Elevation: Ground: 3774' Kelly Bushing: 3784'

Total Depth: 5120 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 375 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan Pages 3-10-04
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

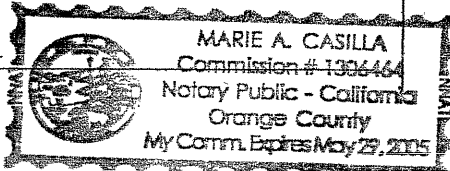
Signature: Allen J. Gross

Title: PRESIDENT Date: 1-23-04

Subscribed and sworn to before me this 23 day of January

20 04

Notary Public: Marie A. Casilla



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Operator Name: Pelican Hill Oil & Gas, Inc Lease Name: Cox Well #: 1-8
 Sec. 8 Twp. 15 S. R. 41 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)</p> <p>List All E. Logs Run:</p> <p style="padding-left: 40px;">Sent with original package. Sonic Dual Induction</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Cherokee Shale</td> <td>4737</td> <td>-948</td> </tr> <tr> <td>Morrow Shale</td> <td>4978</td> <td>-1190</td> </tr> <tr> <td>Morrow Lime</td> <td>5077</td> <td>-1290</td> </tr> </tbody> </table>	Name	Top	Datum	Cherokee Shale	4737	-948	Morrow Shale	4978	-1190	Morrow Lime	5077	-1290
Name	Top	Datum											
Cherokee Shale	4737	-948											
Morrow Shale	4978	-1190											
Morrow Lime	5077	-1290											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production							
<i>Prod</i>	7-7/8"	4-1/2"		2780'	Common	200	6% Gel
<i>Surf</i>	12-1/4"	8-5/8"	24.00	375'	Common	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
N/A		RECEIVED KANSAS CORPORATION COMMISSION FEB 15 2004 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) D&A

Production Interval

ALLIED CEMENTING CO., INC. 14222

ORIGINAL

BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>10-31-03</u>	SEC. <u>8</u>	TWP. <u>15^s</u>	RANGE <u>41^w</u>	CALLED OUT	ON LOCATION <u>1:15 AM</u>	JOB START <u>1:45 AM</u>	JOB FINISH <u>5:45 AM</u>
BASE <u>Cox</u>	WELL # <u>1-8</u>	LOCATION <u>Sharon Springs</u>	<u>9W-85-4</u>	COUNTY <u>Wallace</u>	STATE <u>Kan</u>		

OLD OR NEW (Circle one) NEW

CONTRACTOR MucFin Dds Co #14 ✓ OWNER Same

TYPE OF JOB P.T.A.

HOLE SIZE 7 7/8 T.D. 5120'

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 Vth DEPTH 2780'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

CEMENT

AMOUNT ORDERED 200 SKs 60/40 per

6% Gel, 11# Flo-Seal

COMMON	<u>120 SKs @</u>	<u>8.35</u>	<u>1,002.00</u>
POZMIX	<u>80 SKs @</u>	<u>3.80</u>	<u>304.00</u>
GEL	<u>10 SKs @</u>	<u>10.00</u>	<u>100.00</u>
CHLORIDE	<u> </u>	<u> </u>	<u> </u>
<u>Flo-Seal 50#</u>	<u>@</u>	<u>1.40</u>	<u>70.00</u>
<u> </u>	<u>@</u>	<u> </u>	<u> </u>
<u> </u>	<u>@</u>	<u> </u>	<u> </u>
<u> </u>	<u>@</u>	<u> </u>	<u> </u>
<u> </u>	<u>@</u>	<u> </u>	<u> </u>
<u> </u>	<u>@</u>	<u> </u>	<u> </u>
HANDLING	<u>200 SKs @</u>	<u>1.15</u>	<u>230.00</u>
MILEAGE	<u>5¢ per SK/mile</u>	<u> </u>	<u>680.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

373 HELPER Fuzzy

BULK TRUCK

212 DRIVER Larry

BULK TRUCK

DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 2,386.00

FEB 02 2004

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

25 SKs @ 2780'

100 SKs @ 1725'

40 SKs @ 425'

10 SKs @ 40'

15 SKs in R.H.

10 SKs in M.H.

DEPTH OF JOB

PUMP TRUCK CHARGE 630.00

EXTRA FOOTAGE @

MILEAGE 68-miles @ 3.50 238.00

PLUG @

 @

 @

TOTAL 868.00

CHARGE TO: Pelican Hill Oil & Gas

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC.

14260

ORIGINAL
SERVICE POINT:

P.O. BOX 31
RUSSELL, KANSAS 67665

Oakley

DATE <u>10-22-03</u>	SEC. <u>8</u>	TWP. <u>15</u>	RANGE <u>41</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>9:45 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>Cox</u>	WELL# <u>1-8</u>	LOCATION <u>Tribone 9W-85-1/4E-S.S.</u>	COUNTY <u>Wallace</u>	STATE <u>Kan</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mur Fin Drls Co #14 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 380'

CASING SIZE 8 5/8 DEPTH 375'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 45'

CEMENT LEFT IN CSG. 45'

PERFS.

DISPLACEMENT 21.3 BBL

CEMENT AMOUNT ORDERED 300 SKs com

3%cc - 2%cal

COMMON	<u>300 SKs</u>	@	<u>8.35</u>	<u>2,505.00</u>
POZMIX		@		
GEL	<u>5 SKs</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE	<u>11 SKs</u>	@	<u>30.00</u>	<u>330.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>300 SKs</u>	@	<u>1.15</u>	<u>345.00</u>
MILEAGE	<u>54 per sk/mile</u>			<u>1,020.00</u>
				TOTAL <u>4,250.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

373 HELPER Fuzzy

BULK TRUCK DRIVER Larry

218

BULK TRUCK DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 02 2004

REMARKS: CONSERVATION DIVISION WICHITA, KS SERVICE

Cement Did Circ

[Signature]

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>68-miles</u>	@	<u>3.50</u> <u>238.00</u>
PLUG	<u>8 5/8 Surface</u>	@	<u>45.00</u>
		@	
		@	
TOTAL <u>803.00</u>			

CHARGE TO: Pelican Hill

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	<u>8 5/8</u>		
1- Baffle Plate		@	<u>45.00</u>
1- Centralizer		@	<u>55.00</u>
		@	
		@	
		@	
TOTAL <u>100.00</u>			

To Allied Cementing Co., Inc.
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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME