CARD MUST BE TYPED

State of Kansas NOTICE DRILL (see rules on reverse side)

CARD MUST BE SIGNED

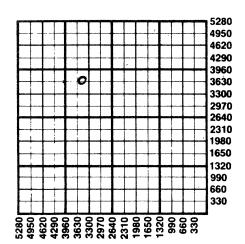
Starting Date:	ov 14	1984	API Number 15- 147-20, 463-00-00
OPERATOR: License #	924.7		100'E. NW. SENW Sec 27. Twp. / S, Rge 18. West
Name Cincris Energy Company, Inc			· · · · · · · · · · · · · · · · · · ·
Address 4600 Camelot East			3630 Ft North from Southeast Corner of Section
City/State/Zip Great Bend, KS			353.0 Ft West from Southeast Corner of Section
Contact PersonBill Riley			(Note: Locate well on Section Plat on reverse side)
Phone316.792-8278			Nearest lease or unit boundary line
CONTRACTOR: License #			County Phillips
Name Mohawk Drilling, Inc.			Lease NameBennett Well#2
City/State Great Bend. KS			Domestic well within 330 feet: yes ve no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : 🔲 yes 💢 no
X Oil 🗌 Swd	🔀 Infield	X Mud Rotary	**
🗌 Gas 🔲 Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh water 20.0 feet
OWWO Expl	Wildcat ■ Wildcat	Cable	Lowest usable water formation Dako.ta
If OWWO: old weil info as follows:			Depth to Bottom of usable water $.1.300$ feet
Operator			Surface pipe by Alternate : 1 _ 2 🖔
Well Name			Surface pipe to be set
Comp Date Old Total Depth			Conductor pipe if any required $\dots \mathbb{N}./A$ feet
Projected Total Depth 3600feet			Ground surface elevation
Projected Formation at TDLKC			This Authorization Expires
Expected Producing FormationsLKC			
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
Date 11/2/84 Signature of Operator or Agent William V-Reley Title Pass: Form C-1 4/84 mitc/40/4E 11/5/84			
			mitc/4011E 11/5/84

SUSTING MOLEY A HAS NOT his card void if drilling not started within six (6) months of date received by K.C.C.

1861 20 VON

NOIRENAMON MONTAMINAGON FLATS

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238