4-26

15-147-00424-00-00 API number: 15- - 10-19-50

,	<b>48</b> ,	
TO:		
STATE	CORPORATION	COMMISSI

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202

SE SW NW /4 SEC. 31 , 01 S, 18 W
2310 feet from N section line
990 feet from W section line

Operator license# 5242	Lease_W.A. Jackson well #_3		
Operator: Petroleum Management, Inc.	County Phillips		
Address: 1420 East Central Wichita, Kansas 67230	Well total depth 3530 feet  Conductor Pipe: 0 inch 0 0 feet  Surface pipe 8 5/8 Inch 0 245 feet  W/165 sxs.		
Aband. oil well <u>X</u> , Gas well, Input well, SWD, D & A			
Plugging contractor: Allied Cementing License# -			
Address: Russell, Kansas 67665			
Company to plug at: Hour: 9:00A.M. Day: 26 Month: April Year: 94			
Plugging proposal received from: Don Keener			
Company: Petroleum Management, Inc. Phone:			
Were: 5 1/2" casing set @ 3530' w/150 sxs. cement. Perf.@ 3500' - 3520'. Anhy. @ 1720' - Dakota @ 1260' - Remove B.P. @ 3200'.  Ordered 200 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls and 7 sxs. gel.			
Plugging Proposal Received by: Dennis L. Hamel Plugging operations attended by agent? All[X], Part[], None[]  Completed: Hour: 1:30P.M., Day: 26, Month: April , Year: 94  Actual plugging report: Spot cement through tubing from 3500'. 25 sxs. with 200# hulls followed with 7 sxs. gel followed with 85 sxs. cement with 200# hulls. Pulled tubing and squeezed additional 35 sxs. cement at surface. Max. 400 P.S.I. Hooked-up to 8 5/8" squeezed 50 SXSENCED cement with 100# hulls. Max. 200# P.S.I.			
	MAY U.5 1994		
Remarks:  Condition of casing(in hole):GOOD X B Bottom plug(in place):YES X ,CALC Plugged through TUBING X , CASING  I did[X ] / did[n]t[ ] observe the p	,NODakota plug:YES_X_,NOGL		
DATE MAY 0 9 1994	(agent) Form CP-2/3		