

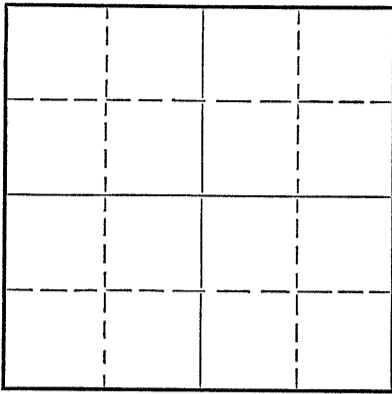
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

15-147-30188-00-00

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Phillips County. Sec. 19 Twp. 1S Rge. 18 (E) W (W)  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines C. SE SW NE  
Lease Owner Lawrence & Meltzer Oil Co. NW  
Lease Name Artz Well No. 1  
Office Address Box 414, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 12/7 19.50  
Application for plugging filed 9/28 19.51  
Application for plugging approved 9/28 19.51  
Plugging commenced 10/1 19.51  
Plugging completed 10/7 19.51  
Reason for abandonment of well or producing formation Depleted  
If a producing well is abandoned, date of last production Sept. 30 19.51  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Kansas City Depth to top 3373' Bottom 3475' Total Depth of Well 3510 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				5 $\frac{1}{2}$ "		2612'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back w/ crushed rock to 3380'; dumped 4 sacks cement w/ dump bailer; top of cement 3350'. Mudded hole to 195'; set rock bridge; dumped 15 sacks cement; mudded hole to 35'; set rock bridge; dumped 10 sacks for cap.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Lawrence & Meltzer Oil Co.  
Address Box 414, Great Bend, Kansas

NOV 19 1951

STATE OF Kansas, COUNTY OF Barton, ss.  
Lawrence & Meltzer Oil Co. (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

LAWRENCE & MELTZER OIL CO.  
BY: *[Signature]*  
Box 414, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of November, 1951.

*[Signature]*  
Notary Public.

My commission expires 3/30/53

19-1-18W  
114-30

DRILLERS LOG

Operator: Honaker Drilling Co., Inc.  
 Contractor: Honaker Drilling Co., Inc.

Lease: Artz #1

15-147-30188-00-00

	<u>From</u>	<u>To</u>
Top Soil & Rock	0	40
Sand & Shale	40	160
Shale	160	195

Run 195' 2 5/8" surface pipe, Cemented with  
 150 Sacks Cement & 200% Ca. Cl.

Shale	195	650
Sand & Shale	650	710
Shale	710	1100
Sand	1100	1290
Shale & Shells	1290	1650
Shale & Red Bed	1650	1885
Anhydrite	1765	1790
Shale	1790	2000
Lime & Shale	2000	2405
Broken Lime	2405	2455
Lime & Shale	2455	2797
Shale	2797	2810
Lime & Shale	2810	3050
Shale	3050	3110
Shale & Lime	3110	3150
Lime	3150	3225
Shale & Lime	3225	3290
Lime	3290	3610

T. D. (Rotary Bushing  
 Measurements, less  
 48 to ground level

Company Time With Drill Pipe

11-12-50 Circulated 2hr. 30 Min.  
 11-15-50 Circulated 2hr.

Run 111 Jts. 5 1/2" Casing 3534', set at 3509,  
 Cemented with 200 Sacks Cement.

The foregoing is correct to the best of my Knowledge.

HONAKER DRILLING CO., INC.

By \_\_\_\_\_  
 President

**PLUGGING**  
 FILE SEC 19 T 1 R 18 W  
 BOOK PAGE 114 LINE 34

RECEIVED  
 NOV 20 1951  
 HONAKER DRILLING CO.  
 Winton, Kansas

C  
O  
P  
Y

15-147-30188-00-00

November 14, 1950

Harmed Oil Company  
#1 Arts  
SE NW NE Section 19-15-15W  
Phillips County, Kansas

Elevation: 2184' Rotary Bushing  
(corrected)

8-5/8" casing set at 193' and cemented w/130 sacks cement and 2 sacks calcium chloride.

Top Anhydrite 1765

Top Hoebner 3545 (-1161)

Top Kansas City 3373 (-1169)

3589 - 24 92 Limestone cream, fossiliferous, finely crystalline, soft, poor to fair porosity, 25% light to fair saturation. Faint odor.

3417 - 24 Limestone cream, finely crystalline, fossiliferous, 50% poor to fair porosity, fair saturation, and fair gassy odor. Good show free oil in wet sample.

3428 - 51 Limestone cream, finely crystalline, poor to fair porosity, light saturation and fair odor. Show free oil in wet sample.

3448 - 51 Limestone cream, finely crystalline, fossiliferous, fair vuggy porosity and saturation, and good odor. Good show free oil in wet sample.

3455 - 57 Do

3461 - 65 Do

3472 - 75 Limestone cream and gray, finely crystalline, fossiliferous, fair porosity, trace light saturation, and faint odor. Small show free oil in wet sample.

Total Depth Rotary 3510'.

5-1/2" casing set at 3509 and cemented w/200 sacks.

TRINKELL-McWILLIAMS GEOLOGICAL SERVICE

By (Jim McWilliams)

STATE CORPORATION COMMISSION

NOV 20 1951

CONSERVATION DIVISION

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