# STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

## 15-147-19047-00-00

### WELL PLUGGING RECORD

NORTH  Location as "NE/CNW¼SW¼" or footage Lease Owner Laura Jane Oi.  Lease Name Jackson Office Address Wichita, Kansa: Character of Well (completed as Oil, Gas of Date well completed. Application for plugging filed. Application for plugging approved. Plugging commenced. Plugging completed. Reason for abandonment of well or production.  If a producing well is abandoned, date of It Was permission obtained from the Conservation.	CASING REC  Size Put In Pulled Or  5-1/2" 3545 1188! 8-5/8" 240'  Id fluid was placed and the method or methods me and depth placed, from.  to 3480! and ran 235! set 10! rock t at 225! Mudded cement. Plugging
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TE OF KANSUS COUNTY OF LAGRAN	<u>/, ss.</u>
Laura Jace al Ca In (employee of ow	er) or (owner or operator) of the above-describe
g first duly sworn on oath, says: That I have knowledge of the facts, statements, a libed well as filed and that the same are true and correct. So help me God.  (Signature)	matters herein contained and the log of the
517	Pentral Building Will
SUBSCRIBED AND SWORN TO before me this	Carl ADQuir
commission expires	Story over the story of the sto
23-5091-s 8-50—10M	STATE CORPORATION COMMISSION Notary Pr
	STATE CORPORATION COMMISSION Notary Pr.  JUL 1 4 1951

#### KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY 508 EAST MURDOCK - WICHITA, KANSAS

LAURA JANE OIL COMPANY

sec. 31 t. 1 R. 18W

LOC. MM MM MM

FARM

Jackson

15-147-19047-00-00

3545

9-26-50

COMP. 10-3-50

Phillips

COMM.

CONTRACTOR

1-6-51

KANSAS				

CASING

8 5/8" 240' cem w/135 sx. 5 1/2" 3545' cem w/150 sx.

PRODUCTION 80 bbls / 60% Wtr

#### FIGURES INDICATE BOTTOM OF FORMATIONS

soil sand	O	40 85
shale, shel	lls	240 1640
shale & red		1800
anhydrite		1885
shale, shel		2075
lime, shale	€	2445
lime		2575
SLM 2700:		•
lime, shale	)	3198
lime		3278
lime sandy		3313
lime, shale		3393
shale, Heeb	ner	3418
lime .		3535
lime		3545
Total Depth	l	

Tops:

Heebn**er** Lansing-Kansas City 3418

ROTARY BUSHING MEASUREMENTS

Shows 3438-40; 3474-77; 3490-94; 3502-05; 3508-19

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RECEIVED STATE CORPORATION COMMISSION

JUL 141951

Conservation divisior Wichita, Kansas