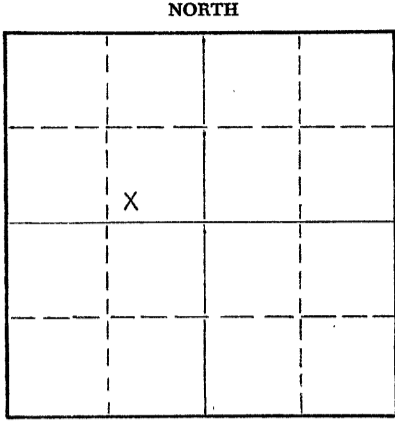


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Phillips County. Sec. 28 Twp. 1-S Rge. 18 (E) W(W)  
Location as "NE/CNW/SW" or footage from lines C-SW-SE-NW  
Lease Owner Prugh Petroleum Company  
Lease Name Jackson "C" Well No. 1  
Office Address 907 Kennedy Building, Tulsa 3, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed November 4, 19 51  
Application for plugging filed September 25, 19 55  
Application for plugging approved September 27, 19 55  
Plugging commenced September 29, 19 55  
Plugging completed October 2, 19 55  
Reason for abandonment of well or producing formation "Ceased Production"



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 6-26 19 55  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty R.T.D. 3478'  
Producing formation K. C. Lansing Depth to top 3327' Bottom 3477' Total Depth of Well P.B. 3440'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

XXXXXXXXXXXXXXXXXXXX	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Heebner	Water			8-5/8"	189'	None/cemented w/125 sacks of cement
K. C. Lansing	Oil & Gas			5-1/2"	3475'	Cemented w/150 sacks
					Recovered-	1212'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugging Procedure: Filled w/sand from 3440' to 3380'. Dumped (4) sacks of cement at 3380'. Muded to 197' set 10' rock bridge. Dumped 15 sacks of cement at 187'. Muded to 35' set rock bridge and dumped 10 sacks of cement. Plugging completed.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & D Casing Pulling Company  
Address Ellinwood, Kansas

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
W. E. Terry (employee of owner) or (owner or operator) of the above-described

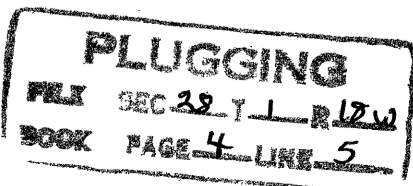
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. PRUGH PETROLEUM COMPANY

(Signature) By: [Signature]  
W. E. Terry - Asst. Sec'y.  
907 Kennedy Bldg., Tulsa 3, Oklahoma  
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of October, 19 55

My commission expires Dec. 15, 1957

[Signature]  
Ruby M. Teague Notary Public.



Oct 13, 1955

1961 4 100

NATIONAL ASSOCIATED PETROLEUM CO.  
T. W. JACKSON "C" # 1

SW SE NW Sec. 28-1S-18W  
Phillips County, Kansas

Comm: 9-18-51  
Comp: 10-1-51  
Total Depth: 3477' K.B.

<u>Casing</u>	<u>Cement</u>
8 5/8" Set @ 187	125 Sacks
5 1/2" Set @ 3475	150 Sacks

<u>FORMATION</u>	<u>DEPTH</u>
Surface Clay	0 - 170
Shale & shells	170 - 187
Shale	187 - 640
Shale & sand	640 - 1793
Shale & red bed	1793 - 1950
Shale & lime	1950 - 3176
Lime	3176 - 3263
Lime & shale	3263 - 3325
Lime	3325 - 3388
Lime & shale	3388 - 3400
Lime	3400 - 3439
Lime & shale	3439 - 3477

STATE OF KANSAS )  
                          ) SS  
SEDGWICK COUNTY )

I hereby certify that the above information is true and correct  
to the best of my knowledge.

  
\_\_\_\_\_

Subscribed and sworn to before me this 6th day of October, 1951.



  
\_\_\_\_\_  
Notary Public

My commission expires: 6-5-54