STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

Му

15-147-00567-00-00

WELL PLUGGING RECORD

Make Required Affidavit		lllips	Cou	nty, Sec.	29 Twp.	18 Ree. 18 - W		
Mail or Deliver Report to Conservation Division	Location as "NE/CNW1SW1" or footage from lines							
State Corporation Comm.	SW SE NE							
245 North Water	And the second s	Lease Owner Ladd Petroleum Corporation Lease Name Davis A Well No. 2						
Wichita, KS 67202		-		is A		Well No. 2		
	Charac	ter of We	USU De	nver Ulu	oil Goo	Denver, Colo. or Dry Hole) 80202		
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	oil		orr, was o	or pry Hote) 00505		
	Date W	ell compl				~ F		
	Applica	ation for	pluggin	g filed		19		
				g approve	d_April			
		ng commend			Apri]			
		ng complet		o.f	May 6	1980 ag formation		
		204 00011	aomment den	leted	r producir	g formation		
	If a pr	oducing v	vell is a	abandoned,	date of	last production		
						1.0		
Locate well correctly on above Section Pint	Was per	mission o	btained	from the	Conservat	ion Division or		
Name of Conservation Agent who	age all begivredus	ents befor	e pluggi	ing was co	ommenced?	yes		
Froducing formation	Den	th to tor	n Bo	ttom	rion Sch	midt		
Show depth and thickness of all	water, oil	and gas	formation	ons.	TOTAL De	pth of Well 3639'		
		,						
OIL, GAS OR WATER RECORDS						CASING RECORD		
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	PULLED OUT		
			2171	8 5/8"	217'	none		
			36391	4部	36391	1028.46		
Describe in detail the manner was placed and the method or method			-					
was placed and the method or met plugs were used, state the chara feet for each plug Sanded back to 3361' and	set.	me and de	pth plac	ed, from_		feet to		
					N449,			
Allied Cementing, Inc. place of gel and 135 sacks of c	ugged wel ement.	1 pumpir	ng in 5	sacks o	f hulls,	17 sacks		
				[7]	FCFIVET			
	STATE CERPORATION COMMISSION							
				r	nay 9,	1980		
(If additional de:	scription j	s necessa	ary, use	BACK of M	AYs sheet	9		
	ENNS CASI				TOLISTIAN BUILD	£èà.p.a		
	x 413, E1	Tinwood	Nansas	s 675263	TANKTION GIVIS	IUN		
STATE OF KANSAS	COUNTY	v on RA	RTON		,			
Frolen Poth	The same of the sa		7 7	20 of		SS.		
of the above-described well, being the facts, statements, and matter as filed and that the same are tr	g first dul s berein co ue and cor	ly sworn ontained a	on oatn,	says: Th		mer er operator) knowledge of escribed well		
	(Signa	,	neip me	. P.+	1			
	: .		Ellinuc	od. Kan	988			
SUBSCRIBED AND SWORN TO before	re me this	8th	_ day of	(A c	ldress)	, 19 80		
A JENNY	Kasselman		Jen	ry Ja	rselm	as 1		
My commission expire A STATENO	OTARY PUBLIC County, Kansas				Not	ary Public.		

15-147-00567-00-00

KINSUS (STATE)

Phillips CCOUNTYS

Huffstutter (FIELD) Livingston Oil Congrany

Davis TAT

2

(WELL NUMBER)

SW SE NE - Sec. 29-15-18

WELL PROGRESS REPORT

7ero 71 above BHF

		•		Zero / anuve un	
	DATE	FROM	то	FORMATION	REMARKS
A STATE OF THE PARTY OF THE PAR	5-18-60	0	217	Elevations: DF 2212	Rigging up - Digging 1221 surface hole
production of the second secon	5-19-60			RB 2215	Ran 7 its (218,401) new 8-5/8" 24# J-55 casing set at 2
	1 2 12 00		-	GL 2211	Cemented with 150 sacks
	5-20-60	1715	2470	•	
	5-21=60	2470	2825		
Name and Address of the Owner, or other Designation	5-22-60	2825	3171	Topeka 3092	
	5-23-60	3171	3427	Heebner 3364	
	5-24-60	3427	3565	Toronto 3392	
	5-25-60	3565	3640	Lansing-Kansas City 3408	Ran Welex Radiation-Guard Log to 36391.
	1 22-00		7040	L-KC porosities	Ran 114 its. (3741.21) 47, 9.54, J-55 Casing set at 3
				3408-11 poor	Cemented with 100 sacks Pozmix 50 sacks lates
			 	3443-47 fair	
			· · · · · · · · · · · · · · · · · · ·	3458-62 fair	
*				3486-90 fair	
	7-29-60	-	3612 P		Moved Carr Drilling Co. on location
	7-30-60		عد الانساد		Bailed hole dry -Strung in tools - drilled cement plug
	7-31-60	-	<u> </u>		loss Water decattered Gamma Rayn-Collar Locator.
,	13100		1	5 3-	lose tubing w/paker retrievable bridge plug and Dowell
					I shraei iot. Sot hridge niug at 3503% Cut "U" zone de
	8-1-60	<u> </u>			treated with 300 nals. XMI8 acid. Set bridge plug at
	0-1-00				Cut "C" zone at 34681 & 34601. Treated W/600 gal XMIC
		-		-	Louis tooted through tubing 1/2800H.
	£-2-60			•	Set bridge plug at 34511 cut "B" zone at 34441. Ireate
	0-2-00			· · · · · · · · · · · · · · · · · · ·	with 600 mals, acid. Set bridge plug at 3421. Cut "
,		 			at 3411. Treated with 300 gals. XMIB acid. Pulled to
* 1					auchhod cacing
	8-6-60	1			installed numning Unit - Put Well to pumping.
	8-24-60				Well pumping 22 Bbls. Oll - 7 Bbls Water per day.
	G-74-00	1			
		<u> </u>	:		
There is the same to a state of the same		+	†		
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	- 		1		
		1			