

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-147-20,340 -00-00

ADDRESS Box 428 Logan, Kansas, 67646

COUNTY Phillips

FIELD Huffstutter

**CONTACT PERSON Jim R. Baird PHONE (913) 689-7456

PROD. FORMATION K.C.

LEASE Goddard

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION C W/2 W/2 SW/4

DRILLING Abercrombie Drlg. Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 801 Union Center

the SW/4 SEC. 29 TWP. 1S RGE. 18W

Wichita, Ks. 67202

WELL PLAT

PLUGGING Abercrombie Drlg. Inc.

CONTRACTOR

ADDRESS 801 Union Center

Wichita, Ks. 67202

		29	

KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3683' PBTD

SPUD DATE 7-11-81 DATE plugged COMPLETED 7-18-81

ELEV: GR 2246 DF KB 2254

DRILLED WITH (CABLE) (ROTARY) (ADDITIONAL TOOLS)

Amount of surface pipe set and cemented 217' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Phillips SS, I,

Jim R. Baird

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR) (OF) Baird Oil Co., Inc.

OPERATOR OF THE Goddard LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON plugged

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF July, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF August, 19 82.

(S) Jim R. Baird

COMMISSION

5 1982

MY COMMISSION EXPIRES: 2-9-86

MARILYN J. ALLEN NOTARY PUBLIC STATE OF KANSAS

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	BOTTOM	NAME	DEPTH
Anhydrite	1832	+422	1832	+422			
B/Anhydrite	1855	+399	1856	+398			
Topeka	3134	-888	3134	-888			
Deer Creek	3292	-1046	3292	-1046			
Heebner	3400	-1154	3408	-1154			
Lansing	3442	-1196	3450	-1196			
TD	3683	-1429	3683	-1429			
DST #1 3466-3500/60-45-60-45 Rec. 70' of 10% water 90% mud with oil spots. 150' of muddy salt water, show of free oil in tool. IFF: 54-76; FFP: 97-108 ISIP: 662; FSIP: 651							
DST #2 3497-3518 (Packer Failure)							
DST #3 3491-3518 " "							
DST #4 3506-3538/30-45-30-45 Rec. 20' of mud with oil show in tool. IFF: 61-61; FFP: 61-61; ISIP: 122; FSIP: 71							
DST #5 3584-3613/30-45-30-45 Rec. 2' of mud. show of free oil in tool. IFF: 32-32; FFP: 32-32; ISIP: 43; FSIP: 32							
DST #6 3605-3634/30-45-30-45 Rec. 5' of mud with very slightly oil show IFF: 32-32; FFP: 32-32; ISIP: 32; FSIP: 32							

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	217'	Class A	155	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	0	Producing method (flowing, pumping, gas lift, etc.)	0	Gravity	0
RATE OF PRODUCTION PER 24 HOURS	Oil 0	Gas 0	Water 0%	Gas-oil ratio 0	CFPB
Disposition of gas (vented, used on lease or sold)			0	Perforations	0