

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6686 EXPIRATION DATE 6-30-83

OPERATOR Don H. Peaker, Oil Operator API NO. 15-147-20,397-00-00

ADDRESS 1225 N. Main St. Room 104 COUNTY Phillips

Pueblo, Co. 81003 FIELD Huffstutter

** CONTACT PERSON Phil Giarratano PROD. FORMATION Ks. City lime
PHONE 303-543-5875

PURCHASER Farmland Industries, Inc. LEASE Fisher B

ADDRESS P.O. Box 7305, WELL NO. #1

Kansas City, Mo., 64116 WELL LOCATION CNE 1/4 NW 1/4 NW 1/4;

DRILLING Pioneer Drilling Co. 330 Ft. from N Line and

CONTRACTOR ADDRESS 308 W. Mill 990 Ft. from W Line of

Plainville, Kansas 67663 the NW (Qtr.) SEC 29 TWP 1s RGE 18W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		29	

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3620' PBTD

SPUD DATE 11-3-82 DATE COMPLETED 12-6-82

ELEV: GR 2228' DF 2231' KB 2233'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 217' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Augusta J. Peaker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Augusta J. Peaker (Name) Augusta J. Peaker

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December, 1982.

MY COMMISSION EXPIRES: 1-3-84

Philip J. Giarratano (Name) Philip J. Giarratano

DEC 16 1982

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Don H. Peaker, Oil Operator LEASE Fisher B

SEC. 29 TWP. 1s RGE. 18W

WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
sand and shales	0'	217'	Anhydrite	1813 (-420)
shales and sand	217'	1303'		
shales and sand	1303'	1813'	Heebner	3382 (-1149)
anhydrite	1813'	1840'		
shales	1840'	2009'	Toronto	3413 (-1180)
shales and lime	2009'	2182'		
shale and lime	2182'	2190'	Lans-K City	3430 (-1197)
shales and lime	2190'	2476'		
shale and lime	2476'	2715'		
lime and shale	2715'	2965'		
lime and shales	2965'	3028'		
lime and shales	3028'	3135'		
lime and shale	3135'	3263'		
lime and shale	3263'	3403'		
shale and lime	3403'	3490'		
lime and shale	3490'	3515'		
lime and shale	3515'	3529'		
lime and shale	3529'	3620'		
	3620'	R.T.D.		
DST #1- 3454-3490, 30"-30"-30"30"- Fair blow, both open, recd. 62' OCM, 25% oil, 30% water, 62' OCM, 8% oil, 30% water. IFP 84-96#, FFP 84#-96#, BHP 1034#-940#, HP 1860#-1801#, 36' Anchor				
DST #2- 3499-3515, 30"-30"-30"-30"- Weak blow, both opens 1/4" recd. 5' oil, 20' OCM, 17% oil, 8% water. IFP-36#-36#. FFP 36#-36#, BHP 811#-787#, HP 1884#-1837#, 16' Anchor.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	20#	217'	Circul. 60-40- poz	135sxs	3%gel 2%cc
Production	7 7/8"	4 1/2"	9.5#	3619'	60-40 poz	150 sxs	10%salt 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			12		3480 1/2 - 3483 1/2
			12		3505 - 3508

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. mud acid-3 gals. inhib.-1250 gls.15%demul.acid,	3480 1/2 - 3483 1/2
250 gals. mud acid-3 gals. inhib.-1250 gls.15% demul.acid,	3505-3508

Date of first production Dec. 6, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35
Estimated Production -I.P. Oil 12 bbls.	Gas None MCF	Water 50% bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		