

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: Nov 10 1984
month day year

API Number 15- 147-20,465-00-00

OPERATOR: License # 9247
Name Cincris Energy Company, Inc.
Address 4600 Camelot East
City/State/Zip Great Bend, KS 67530
Contact Person Bill Riley
Phone 316 792-8278

NE NE NE Sec 29 Twp 1 S, Rge 18
(location) East West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6394
Name Mohawk Drilling, Inc.
City/State Great Bend, KS

Nearest lease or unit boundary line 330 feet.
County Phillips
Lease Name Davis Well# 3

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable
Depth to Bottom of fresh water 200 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1300 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 220 feet
Conductor pipe if any required N/A feet
Ground surface elevation N/A feet MSL
This Authorization Expires 5-5-85
Approved By 11-5-84 [Signature]

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3600 feet
Projected Formation at TD LKC
Expected Producing Formations LKC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11/12/84 Signature of Operator or Agent William V. Riley Title Pres.
Form C-1 4/84

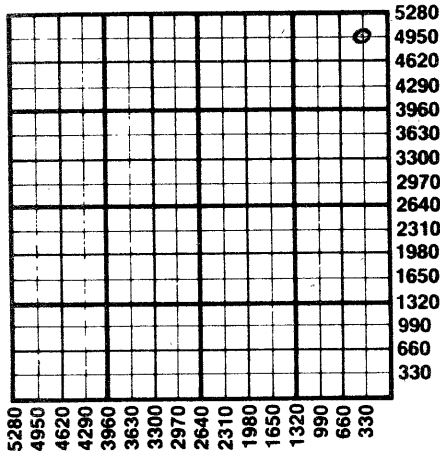
MHC/KOHE 11/5/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
NOV 20 1988
CONSERVATION DIVISION
WICHITA, KANSAS

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238