

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-017-19-015-0000

LEASE NAME Starkey 9X

WELL NUMBER 9X

2726' Ft. from S Section Line

1983' Ft. from E Section Line

SEC. 34 TWP. 19S RGE. 7E (E) or (W)

COUNTY Chase

Date Well Completed Unknown

Plugging Commenced 12/30/03

Plugging Completed 12/30/03

FEB 10 2004

KCC WICHITA

NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR American Energies Corporation

ADDRESS 155 North Market, Suite 710, Wichita, KS 67202

PHONE# (316) 263-5785 OPERATORS LICENSE NO. 5399

Character of Well D & A Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 12/30/03 (date)

by Mike Wilson - State Plugging Agent - District #2 (KCC District Agent's Name).

Is ACO-1 filed? By previous operator If not, is well log attached? No

Producing Formation Unknown Depth to Top _____ Bottom _____ T.D. 580'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
<u>Unknown Road</u>			<u>580</u>	<u>2.375</u>	<u>580</u>	<u>Ø</u>
<u>Road</u>						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set

Circulated cement from 580' to surface in 2". Ran 1" on outside. Ran 20', circulated cement to surface. Backside take cement, kept filling for 30 minutes, quit dropping. Used total of 78 sx 60/40 poz with 4% gel.

NOTE: American is not the operator of this well. It is being plugged as a courtesy, and because it is in the area of our wells.

Name of Plugging Contractor McPherson Drilling Co., Inc. License No. 30437/5495

Address 2510 West 6th, Eldorado, KS 67042 15256 112th Rd Winfield, KS

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation - Alan DeGood

STATE OF Kansas COUNTY OF Sedgwick, ss.

Alan L. DeGood, President - American Energies Corp. (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Alan L. DeGood

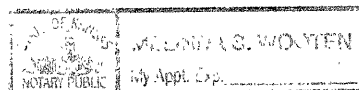
(Address) Alan L. DeGood, President
155 N. Market #710, Wichita, KS

SUBSCRIBED AND SWORN TO before me this 4th day of February, 19 2004

Melinda S. Wooten

My Commission Expires: 3-12-04 Notary Public
Melinda S. Wooten

Form CP-1
Revised 03-88



United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

Customer:

American Energies Corporation
 155 N. Market St., Ste. 710
 Wichita, Kansas 67202

RECEIVED

FEB 10 2004

KCC WICHITA

Invoice No. 5732
 Field Ticket 5241
 Date 12/31/2003
 PO#

Date of Job	County	State	Lease	Well No.
12/30/03	CS	KS	Starkey	A-2 9x
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	Unit Price	Total	
	PLUGGING	UOM		
78	60/40 Pozmix	sax 4.90	382.20	
3	Gel	sax 9.70	29.10	
81	Bulk Charge	sax 0.98	79.38	
	Drayage - 4.05 tons x .73 x 50 mi.		147.83	
50	Pump Truck Mileage Charge	mi 2.05	102.50	
	Cement Unit		482.00	
<i>540000 Starkey A-2</i>				
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1223.01	0.00	0.063	77.05	\$1,300.06

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

cc: Plugging

United Cementing and Acid Co., Inc.

RECEIVED

SERVICE TICKET

FEB 10 2004

5241

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

KCC WICHITA

DATE 12-30-03

COUNTY Chase CITY Elmdale

CHARGE TO American Energy
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Starkey A-2 9x CONTRACTOR _____
 KIND OF JOB Plug SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____

OLD NEW

Quantity	MATERIAL USED	Serv. Charge
78 SX	100/40 Poz 49% well	482.00
3 SX	well	382.20
		29.14
81 SX	BULK CHARGE	79.38
450	BULK TRK. MILES 4.05 tons	147.83
750	PUMP TRK. MILES	102.50
	PLUGS	
	SALES TAX	170.00
	TOTAL	1510.13

T.D. _____ CSG. SET AT _____ VOLUME 1300.00
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

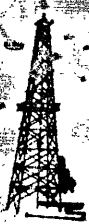
REMARKS: Circulate cement From 580 to surface in 2".
Run 1" on outside Run 20' Circulate cement to surface. Back side Take cement. Keep Filling For 30 min. Quits Dropping. Used total 78 SX

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Phil # P-15</u>		<u>Jerry # B-7</u>	
<u>Rob Pitts</u>			

CEMENTER OR TREATER

OWNER'S REP.



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

RECEIVED

FEB 10 2004

SERVICE TICKET

5241

KCC WICHITA

DATE 12-30-03

CHARGE TO Amoco Energy COUNTY Cherokee CITY Stowarts
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Sta. Kof H-3 9p CONTRACTOR _____
 KIND OF JOB Plug SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC _____

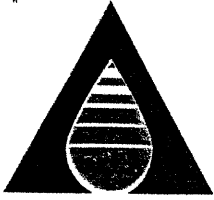
OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
7.50	Water 2000 gal	148.00	
3.50	1.0K	380.00	
		2.14	
1.50	BULK CHARGE		
4.50	BULK TRK. MILES <u>4.50</u>		<u>73.38</u>
7.50	PUMP TRK. MILES		<u>147.80</u>
			<u>112.90</u>
	PLUGS		
		SALES TAX	<u>7.90</u>
		TOTAL	<u>194.08</u>

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Correct to cement top on 6" to surface
in 2" run on outside. Run 30' cement to
correct to surface. Back side take cement
to 20' for 30' Run 20' down to 10'

EQUIPMENT USED _____
 NAME _____ UNIT NO. _____ NAME _____ UNIT NO. _____
 CEMENTER OR TREATER _____ OWNER'S REP. _____



American Energies
Corporation

RECEIVED
FEB 10 2004
KCC WICHITA

155 North Market, Suite 710
Wichita, Kansas 67202
316-263-5785

February 9, 2004

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: Starkey A2

To Whom it may Concern:

There was some confusion as to the plugging record which was submitted on the Starkey A2. As per our telephone conversation with Mike Wilson on Thursday, February 5, 2004, the well has been renamed the Starkey 9X and a new API number assigned, by Mike. The well plugged was an old well which was south of our producing well and a well which American Energies Corporation had intended, but never drilled.

Please find attached the Well Plugging Record for the Starky 9X. If you have any questions, please contact Mike Wilson. Thank you for your help and patience.

Sincerely,

Mindy Wooten
Production Manager

MSW/tbm
cc Alan DeGood

RECEIVED
JAN 28 2004
KCC WICHITA

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE NAME Starkey A #2
WELL NUMBER A #2
2726' Ft. from S Section Line
1983' Ft. from E Section Line
SEC. 34 TWP. 19S RGE. 7E (E) or (W)
COUNTY Chase
Date Well Completed Unknown
Plugging Commenced 12/30/03
Plugging Completed 12/30/03

LEASE OPERATOR American Energies Corporation
ADDRESS 155 North Market, Suite 710, Wichita, KS
PHONE# (316) 263-5785 OPERATORS LICENSE NO. 5399
Character of Well D & A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)
The plugging proposal was approved on 12/30/03
by Mike Wilson - State Plugging Agent - District #2
(KCC District Agent's Name).
By previous operator
Is ACO-1 filed? operator If not, is well log attached? No

Producing Formation Unknown Depth to Top _____ Bottom _____ T.O. _____
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS		CASING RECORD				
Formation	Content	From	To	Size	Put in	Pulled out
<u>Unknown</u>						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other plugging material were used, state the character of same and depth placed, from _____ feet to _____ feet each section.

Circulated cement from 580' to surface in 2". Ran 1" on outside. Ran 20', circulated cement to surface. Backside take cement, keep filling for 30 minutes, quit dropping. Used total of 78 sx 60/40 poz with 4% gel.

PLEASE NOTE: American is not the operator of this well. It is being plugged as a courtesy, and because it is in the area of our wells.
Name of Plugging Contractor United Cementing and Acid Co., Inc. License No. 30437
Address 2510 West 6th, Eldorado, KS 67042

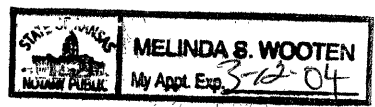
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation - Alan DeGood
STATE OF Kansas COUNTY OF Sedgwick, ss.

Alan L. DeGood, President - American Energies Corp. (Employee of Operator) or (Operator) above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filed with the same are true and correct, so help me God.

(Signature) Alan L. DeGood
Alan L. DeGood, President
(Address) 155 N. Market #710, Wichita, KS

SUBSCRIBED AND SWORN TO before me this 27th day of January, 2004

Melinda S. Wooten
Notary Public
Melinda S. Wooten
My Commission Expires: 3-12-04



United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

RECEIVED

Invoice No. 5732
 Field Ticket 5241
 Date 12/31/2003

Customer:

JAN 28 2004

American Energies Corporation
 155 N. Market St., Ste. 710
 Wichita, Kansas 67202

KCC WICHITA

PO#

Date of Job	County	State	Lease	Well No.
12/30/03	CS	KS	Starkey	A-2
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	Unit Price	Total	
	PLUGGING	UOM		
78	60/40 Pozmix	sax 4.90		382.20
3	Gel	sax 9.70		29.10
81	Bulk Charge	sax 0.98		79.38
	Drayage - 4.05 tons x .73 x 50 mi.			147.83
50	Pump Truck Mileage Charge	mi 2.05		102.50
	Cement Unit			482.00
<i>540000 Starkey A-2</i>				
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1223.01	0.00	0.063	77.05	\$1,300.06

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

cc: plugging

United Cementing and Acid Co., Inc.

RECEIVED

SERVICE TICKET

JAN 28 1903

5241

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

KCC WICHITA

DATE 12-30-03

COUNTY Chase CITY ELMDALE

CHARGE TO American Energy
ADDRESS _____ CITY _____ ST _____ ZIP _____
LEASE & WELL NO. Starkey A-2 CONTRACTOR _____
KIND OF JOB Plug SEC. _____ TWP. _____ RNG. _____
DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	STD Pump	Serv. Charge
78 SX	60/40 Poz 4% well		482.00
3.5X	well		382.20
			29.10
81 SX	BULK CHARGE		79.38
50	BULK TRK. MILES 4.05 tons		147.83
50	PUMP TRK. MILES		102.50
	PLUGS		70 ⁰⁵
		01030	SALES TAX 79.00
			TOTAL 1919.13

T.D. _____ CSG. SET AT _____ VOLUME 1300.00
SIZE HOLE _____ TBG SET AT _____ VOLUME _____
MAX. PRESS. _____ SIZE PIPE _____
PLUG DEPTH _____ PKER DEPTH _____
PLUG USED _____ TIME FINISHED _____

REMARKS: circulate cement from 5RD to surface in 2".
Run 1" on outside Run 20'. Circulate cement to surface. Back side take cement. Keep filling for 30 min. Quite Drilling. Used total 78 SX

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Phil # P-15</u>		<u>Jerry # B-7</u>	
<u>Rob Pitts</u>			

CEMENTER OR TREATER OWNER'S REP.

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

RECEIVED

SERVICE TICKET

JAN 28 2004

5241

KCC WICHITA

DATE 12-30-03

COUNTY Cherokee CITY El Dorado

CHARGE TO American Energy

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Starkey #2 CONTRACTOR _____

KIND OF JOB Plug SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
7.50	broken pipe 4x4	362.50
3.50	plug	21.14
21.50	BULK CHARGE	79.38
4.50	BULK TRK. MILES 40.91 miles	147.82
77.50	PUMP TRK. MILES	102.90
	PLUGS	
	SALES TAX	79.50
	TOTAL	1471.13

T.D. _____ CSG. SET AT _____ VOLUME _____

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE _____

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME FINISHED _____

REMARKS: circulate cement from 5' to surface
in 2"
run 1" on outside Run 30' cement to
surface to surface back side take cement
back side for starting Run to Drilling Unit to

EQUIPMENT USED			
NAME	UNIT NO.	NAME	UNIT NO.
<u>Phil D. 1-13</u>		<u>Truck # 5-1</u>	

CEMENTER OR TREATER

OWNER'S REP.

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

X
RECEIVED
MAR 19 2002
KCC WICHITA



COPY

Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

REQUEST FOR INFORMATION

March 14, 2002

American Energies Corporation -- KCC License # 5399
155 N. Market, Ste 710
Wichita, KS 67202

RE: API Well No. 15-017-20802-00-00
STARKEY A2
SENE, 34-19S-7E
CHASE County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on June 09, 2000, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

X Well not drilled: Signature Alvin L. DeGood
Date: 3/14, 2002

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

David P. Williams
Supervisor
Production Department