

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31019
Name: Diamond Star Oil, Inc.
Address: 16 Overhill Drive
City/State/Zip: Paola, KS 66071
Purchaser: Plain's Marketing, L.P.
Operator Contact Person: John Paulsen
Phone: (913) 557-5616
Contractor: Name: Town Oil Company, Inc.
License: 6142
Wellsite Geologist: None

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Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

10-6-03	10-7-03	10-7-03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-27,763-00-00
County: Miami
SE NW NE SE Sec. 30 Twp. 17 S. R. 22 ☒ East ☐ West
2260 feet from (S) N (circle one) Line of Section
940 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Feebeck #2 Well #: DS-6
Field Name: Paola-Rantoul
Producing Formation: Peru-Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 412' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 21.3' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 400
feet depth to 0 w/ 60 sx cmt.

Drilling Fluid Management Plan ALL 11 10-2-9-04
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres Date: 1-23-04
Subscribed and sworn to before me this 23rd day of January,
20 04.
Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-07

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

ORIGINAL

Operator Name: Diamond Star Oil, Inc.Lease Name: Feebeck #2Well #: DS-6Sec. 30 Twp. 17 S. R. 22 ☒ East ☐ WestCounty: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

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CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	6 1/2"	NA	21.3'	Portland	4	Service Co.
Production	5 5/8"	2 7/8"	NA	400.3'	50/50 Poz	60	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	344.0'-354.0'	2" DML RTG	344.0'
			354.0'
2	355.0'-365.0'	2" DML RTG	355.0'
			365.0'

TUBING RECORD	Size 2 7/8"	Set At 400.3'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

ORIGINAL

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CONSOLIDATED

OIL WELL SERVICES, INC.

.....
AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

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Page 1

INVOICE DATE	INVOICE NO.
10/14/03	00187017

TERMS: Net 30 Days

A Finance Charge computed at 1%
per month (annual percentage rate of
12%) will be added to balances over
30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2233		2	SEE PAGE 5 ✓	10/07/2003	2053		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
5402			CASING FOOTAGE	400.0000	.0000	EA	.00
4402			2 1/2" RUBBER PLUG	1.0000	15.0000	EA	15.00
1401			HE 100 POLYMER	1.0000	35.0000	GA	35.00
1110			GILSONITE (50#)	7.0000	19.4000	SK	135.80
1118			PREMIUM GEL	3.0000	11.8000	SK	35.40
1238			SILT SUSPENDER SS-630,ESA-90,ESA-41	1.0000	30.0000	GA	30.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA	190.00
1124			50/50 POZ CEMENT MIX	60.0000 ✓	6.4500	SK	387.00
1111			GRANULATED SALT (80#)	168.0000	.1000	LB	16.80

GROSS INVOICE
1370.00

TAX

40.94

ORIGINAL INVOICE

PLEASE PAY

1410.94