

DEC 29 2003

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION

Operator: License # WICHITA KS 39167
Name: Mid-America Resources, LLC
Address: 7313 Ayesbury Circle
City/State/Zip: Wichita, Kansas 67226
Purchaser: Plains Marketing (oil), Eagle Pipeline (gas)
Operator Contact Person: Chellie S. Mazzullo
Phone: (316) 688-0623
Contractor: Name: Dixon Drilling
License: 8736
Wellsite Geologist: Gerald Honas

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/10/03 9/19/03 anticipated 1/2/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24181-00-00
County: Cowley
N/2 NW SE NE Sec. 13 Twp. 32 S. R. 4 East West
3795 FS feet from (S) N (circle one) Line of Section
990 FE feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW

Lease Name: Fisher Trust Well #: 1
Field Name: Winfield

Producing Formation: Kansas City

Elevation: Ground: 1252 Kelly Bushing: 1258

Total Depth: 2663 Plug Back Total Depth: 2636

Amount of Surface Pipe Set and Cemented at 0-209 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All 1 used 9.04
(Data must be collected from the Reserve Pit)

Chloride content 1600 mg/L ppm Fluid volume 1152 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

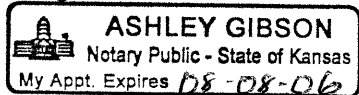
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chellie S. Mazzullo
Title: Business Manager Date: 12/29/03

Subscribed and sworn to before me this 29th day of December
2003.

Notary Public: Ashley Gibson
Date Commission Expires: August 8th, 2006

 **ASHLEY GIBSON**
Notary Public - State of Kansas
My Appt. Expires 08-08-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

DEC 29 2003

Side Two

Operator Name: Mid-America Resources, LLC Lease Name: Fisher Trust Well #: 1
 Sec. 13 Twp. 32 S. R. 4 East West County: Cowley CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	1215' +43'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	1397' -139'
List All E. Logs Run:		Iatan	1879' -621'
		Stalnaker	1906' -648'
		Layton	2340' -1082'
		Kansas City	2496' -1238'
		Cleveland Sand	2650' -1392'

Compensated Neutron-Density, Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
completion	7 7/8"	4 1/2"	10.5	1365-2636'	USC cement	175	4 sx gel
surface	12 1/4"	8 5/8"	24	0-209'	class A cement	115	3 sx CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	2578-84' and 2588-94'	gelled water & acid	2578-94'

TUBING RECORD	Size 2 3/8	Set At to 2568'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. anticipated 1/02/04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	

ORIGINAL

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000

Oklahoma City, OK 73102

405-278-8800

Customer:

Mid-America Resources, LLC
8313 Ayesbury Circle
Wichita, Kansas 67226

Invoice No. 5501
Field Ticket 5001
Date 9/12/2003

PO#

Date of Job	County	State	Lease	Well No.
09/11/03	CL	KS	Fisher	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"		209'		
Quantity	Description	UOM	Unit Price	Total
	SURCASE CASING			
	Cement Unit			* 482.00
40	Pump Truck Mileage Charge	mi	2.05	* 82.00
115	Class a Cement	sax	5.92	680.80
3	Calcium Chloride	sax	26.65	79.95
118	Bulk charge	sax	0.98	115.64
	Drayage - 6.00 tons x .73 x 40 mi.			175.20
<p><i>REC 9-13-03</i> <i>PD 9-14-03</i></p> <p><i>Thank you for your continued business</i></p>				
				<p>RECEIVED KANSAS CORPORATION COMMISSION DEC 29 2003 CONSERVATION DIVISION WICHITA, KS</p>
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1051.59	564.00	0.053	55.73	\$1,671.32

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE

United Cementing & Acid Company, Inc.

2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

ORIGINAL
 Remit Payment To:
 One North Hudson, Suite 1000
 Oklahoma City, OK 73102
 405-278-8800

Customer:

Mid-America Resources, LLC
 7313 Ayesbury Circle
 Wichita, Kansas 67226

Invoice No. 5528
 Field Ticket 4995
 Date 9/22/2003
 PO#

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 29 2003

CONSERVATION DIVISION
 WICHITA, KS

Date of Job	County	State	Lease	Well No.
09/20/03	CL	KS	Fisher	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2"				
Quantity	Description	Unit Price	Total	
	PRODUCTION CASING		UOM	
	Cement Unit			* 842.29
40	Pump Mileage Charge	mi	2.05	* 82.00
175	USC Cement	sax	8.25	1,443.75
4	Gel	sax	9.70	38.80
3	4-1/2" Baskets	ea	120.00	360.00
4	4-1/2" Centralizers	ea	22.50	90.00
1	4-1/2" Guide Shoe			66.00
1	4-1/2" AFU Insert			67.50
1	4-1/2" Top Rubber Plug			27.00
179	Bulk Charge	sax	0.98	175.42
	Drayage - 8.95 tons x .73 x 40 mi.			261.34
<i>PO. 10-1-03 #1030</i>				
<i>Thank you for your continued business</i>				
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
2529.81	924.29	0.053	134.08	\$3,588.18

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE