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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30484
Name: BOOMCO, Boomsma, James A.
Address: Box 37
City/State/Zip: Moline K.S. 67353
Purchaser:
Operator Contact Person: James A Boomsma
Phone: (620) 647-3473
Contractor: Name: Blue Ribbon Drilling
License: 33081
Wellsite Geologist: Tom Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

9/15/03 9-16-03 9/17/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15125-30407-0000
County: Montgomery
SW - SW SE Sec. 2 Twp. 32 S. R. 15 East West
470 feet from N (circle one) Line of Section
2250 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Atherton Well #: 4
Field Name: Sycamore

Producing Formation: Bartlesville
Elevation: Ground: 765 Kelly Bushing:
Total Depth: 1140 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 60 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1140
feet depth to surface w/ 55 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) 11/10/03 2-17-04
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James A Boomsma
Title: owner Date: 02-04-04
Subscribed and sworn to before me this 4 day of February
20 04
Notary Public: Cindy L. Slinkard
Date Commission Expires: 1-9-07

CINDY L. SLINKARD
Notary Public - State of Kansas
My Appt. Expires 1-9-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Boomco Lease Name: Atherton Well #: sc 4
 Sec. 2 Twp. 32 s. n. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	bartlesville	984-1008
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	mulky	736-741
List All E. Logs Run: Radioactivity gamaray/ neutron		summit	701-705
		gas test	
		1st 764 1/8 or 5# 6.39mcf	
		2nd 1140 1/8 or 14# 37.6mcf	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 5/8	8 5/8	28	60	class A	55	
main	5 3/4	4.5	9.5	140 160	thickset	160	2skflowsea

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		2	17shots at 999'-1007'	
	3 1/2 slick tag gun	7000#12/20 1000# 8/12		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	1080			
Date of First, Resumard Production, SWD or Enh.		Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
1-6-04						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1/2	40	10			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

ORIGINAL
Cementing Ticket
and Invoice Number **No. 4933**

Date 9-16-03	Customer Order No.	Sect. 2	Twp. 32	Range 15E	Truck Called Out -	On Location 2:30 p.m.	Job Began 3:30 p.m.	Job Completed 4:00 p.m.
Owner Boom Co		Contractor Blue Ribbon Drlg.			Charge To Boom Co			
Mailing Address P.O. Box 37		City Moline			State Ks 67353			
Well No. & Form Atherton Tract 1 - SC#4		Place Montgomery			County Kansas			
Depth of Well 60'	Depth of Job 58'	Casing (New) (Used)	Size 8 3/8"	Weight	Size of Hole Amt. and Kind of Cement 1 1/2"	Cement Left in casing by	Request Necessity 15' feet	
Kind of Job Surface Pipe					Drillpipe	Rotary (Cable)	Truck No. #25	

Price Reference No. _____
 Price of Job **425.00**
 Second Stage _____
 Mileage **N/C**
 Other Charges _____
 Total Charges **425.00**

Remarks **Safety Meeting: Rig up to 8 3/8" casing, Pump 6 Bbls water Ahead. Mixed 55 SKs. Reg. cement w/ 3% CACL2, shut down - Displace cement with 2 1/2 Bbls water. shut down, close casing in. ✓**

Job complete - Teardown

Cementor **Brad Butler**
 Helper **Steve - Jim - Jason** District **Eureka** State **Kansas**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

x called by Jim
 Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
55	SKs. Reg. - Class A cement	7.75	426.25
155	lbs. CACL2 3%	.35	54.25
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KCC WICHITA			
2	Hrs. 80 Bbl. VAC Truck #20	65.00	130.00
1	load City water	20.00	20.00
		55 SK Handling & Dumping	.50
		259 Ton Mileage 45	.80
		Sub Total	1176.24
		Discount	
Delivered by #10		Sales Tax	5.3%
Delivered from Eureka			62.34
Signature of operator Brad Butler		Total	1238.58

15-125-30407-0000

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FEB 05 2004

TICKET NUMBER 30347

LOCATION Chanute

FOREMAN Dwayne

KCC WICHITA

TREATMENT REPORT

ORIGINAL

#SC#4

DATE 9/18/03	CUSTOMER # 1489	WELL NAME Atherton	FORMATION
SECTION 2	TOWNSHIP 32	RANGE 15	COUNTY Mont
CUSTOMER Jim Boomsma			
MAILING ADDRESS PO Box 37			
CITY Moline			
STATE KS		ZIP CODE 67353	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
255	Herb		
230	Will		
140	Tim		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISF. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

HOLE SIZE 6 3/4	PACKER DEPTH
TOTAL DEPTH 1140	PERFORATIONS
	SHOTS/FT
CASING SIZE 4 1/2	OPEN HOLE
CASING DEPTH 1140	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA Cement Plunger	

INSTRUCTION PRIOR TO JOB Cement Long String Hook on and Load Casing Run 25k gal
Followed by 12 3/4 Dye Followed by 160 SK GNC to get Dye Back. Sealed
and washed out Pump then Pumped Plug to Bottom.

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

15-125-30401-0000

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

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ORIGINAL

BLUE RIBBON DRILLING

PO Box 279
Dewey, OK 74029
918-534-2322

Company: Boomco
Farm: Atherton Well No. SC-4
Section 2 Township 32S Range 15E
County: Montgomery, KS

KCC WICHITA

15 - 125 - 30407 - 0000

Contractor: Blue Ribbon Drilling
Casing: 57'8" Size: 8 5/8"
Sacks:
Com.: 09-15-03 Comp.: 09-17-03

TOP	BOTTOM	FORMATION
0	2	Topsoil
2	24	Clay
24	26	Gray silty shale, soft
26	32	Gray silty shale & gravel, loose, w/coal
32	35	Gray silty, sandy shale
35	39	Gray silty shale, soft
30	60	Medium gray shale
60	64	Lime
64	65	Dark gray shale & lime, mixed
65	71	Gray shale
71	86	Gray sandy shale
86	97	Lime
97	100	Dark gray shale & lime, mixed
100	101	Lime
101	105	Lime & dark gray shale, mixed
105	141	Medium gray shale w/lime strks
141	142	Lime w/shale strks
142	161	Lime
161	163	Dark gray shale w/lime strks
163	192	Lime
192	200	Sand w/gray shale strks
200	210	Gray shaly sand
210	220	Gray shale & sand, laminated
220	235	Sand
235	269	Medium gray shale & lime strks
269	283	Lime
283	352	Medium gray shale w/lime strks
352	374	Dark gray shale w/lime strks
374	375	Coal, 6"
375	380	Greenish gray silty shale
380	387	Gray shale w/lime strks
387	393	Lime w/greenish gray shale strks
393	417	Lime
417	431	Shale & lime, mixed

TOP	BOTTOM	FORMATION
431	433	Lime w/shale strks
433	442	Lime
442	445	Black shale w/lime strks
445	448	Lime
448	460	Lime w/gray shale strks
460	463	Lime
463	469	Dark gray shale
469	474	Gray shale w./sand strks
474	482	Gray, very shaly sand
482	495	Dark gray shale w/lime strks
495	508	Sand (good oil odor, 495-498)
508	511	Dry, shaly sand
511	527	Medium gray shale w/sand strks
527	530	Limy, very shaly sand
530	536	Medium gray shale w/sand strks
536	577	Medium gray shale
577	578	Coal, 1', w/black shale & lime
578	579	Black shale & lime, mixed
579	600	Lime
600	604	Black shale
604	605	Coal, 6"
605	608	Gray silty shale w/white clay strks
608	638	Gray sandy shale
638	672	Medium gray shale
672	675	Oswego Lime & medium gray shale, mixed
675	699	Lime (good oil odor, 678-685)
699	702	Dark gray shale w/lime strks
702	711	Black Summit Shale (sour odor, 708-711)
711	715	Lime
715	718	Dark gray shale & lime, mixed
718	733	Lime (oil odor, 724-729)
733	734	Dark gray shale
734	735	Lime
735	736	Lime & gray shale, mixed
736	741	Black Mulky Shale w/pyrite strks
741	743	Black shale & coal mixed w/ pyrite strks

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ORIGINAL

BLUE RIBBON DRILLING

Page 2

Company: Boomco
 Farm: Atherton Well No. SC-4
 Section 2 Township 32S Range 15E
 County: Montgomery, KS

KCC WICHITA

15-125-30407-0000

Contractor: Blue Ribbon Drilling
 Casing: 57' 8" Size: 8 5/8"
 Sacks:
 Com.: 09-15-03 Comp.: 09-17-03

TOP	BOTTOM	FORMATION
743	748	Breezy Hills Lime
748	754	Medium gray shale w/lime & pyrite strks
754	760	Dark gray shale w/lime strks
760	761	Ironpost Coal, 1'
761	781	Dark gray shale w/lime strks
1st Gas Test:		12:55-1:05
764		1/8" OR 5# 6.39 MCF
781	784	Verdigris Lime w/shale strks
784	785	Lime
785	788	Black shale & lime, mixed
788	789	Croweburg Coal, 6"
789	794	Gray silty shale w/white clay strks
794	804	Medium gray sandy shale w/lime strks
804	818	Gray shale w/sand & lime strks
818	846	Medium gray shale w/lime & pyrite strks
846	858	Medium gray sandy shale
858	865	Gray shale & sand, laminated
865	882	Medium gray shale w/sand strks
882	886	Sand & shale, laminated, w/lime strks
886	902	Gray sandy shale (slight odor, 882-886)
902	904	Coal
904	908	Greenish gray & tan silty shale w/white clay strks
908	914	Gray sandy shale
914	931	Dark gray shale w/lime strks
931	934	Black shale & lime mixed w/pyrite strks
934	937	Black shale w/pyrite strks
937	938	Gray silty shale w/white clay strks
938	941	Brown & gray sand w/shale strks
941	945	Gray, very shaly sand (slight odor, 938-)

TOP	BOTTOM	FORMATION
945	958	Medium gray shale w/lime strks
958	962	Dark gray shale w/lime & pyrite strks
962	963	Coal, 6"
963	966	Gray silty shale w/lime strks
966	975	Gray sandy shale
975	980	Medium gray sandy shale w/lime strks
980	984	Medium gray shale w/sand strks
984	1008	Bartlesville - sand & medium gray shale, laminated (fair oil odor, 984-1008)
1008	1011	Sand & shale, laminated, w/coal strks
1011	1018	Medium gray shale w/lime strks
1018	1038	Dark gray shale w/pyrite strks
1038	1077	Dark gray shale w/lime strks
1077	1078	Coal, 1'
1078	1082	Gray shale
1082	1094	Dark gray shale
1094	1096	Dark gray shale w/lime strks
1096	1106	Dark gray shale
1106	1114	Dark gray shale w/lime strks
1114	1116	Coal, 2'
1116	1121	Gray silty shale
1121	1124	Dark gray shale w/lime strks
1124	1127	Medium grayish green shale w/lime strks
1127	1129	Lime & dark gray shale, mixed
1129	1137	Lime & dark gray shale mixed w/pyrite strks
1137	1138	Coal, 6"
1138	-----	Mississippi - chat, lime & chert, mixed
1140	-----	TOTAL DEPTH
2nd Gas Test:		4:55-5:05
1140		1/4" OR 14# 37.6 MCF

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BLUE RIBBON DRILLING

Page 3

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Farm: Atherton Well No. SC-4
Section 2 Township 32S Range 15E
County: Montgomery, KS

Contractor: Blue Ribbon Drilling
Casing: 57' 8" Size: 8 5/8"
Sacks:
Com.: 09-15-03 Comp.: 09-17-03

15 - 125 - 30407 - 0000

TOP BOTTOM FORMATION

TOP BOTTOM FORMATION

GAS TESTS:

1 ST	764	1/8" OR 5#	6.39 MCF
2 nd	1140	1/4" OR 14#	37.6 MCF