

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31093
 Name: Becker Oil Corporation
 Address: 122 E. Grand, Suite 212
 City/State/Zip: Ponca City, OK 74601
 Purchaser: _____
 Operator Contact Person: Clyde M. Becker, Jr.
 Phone: (303) 816-2013
 Contractor: Name: Sterling Drilling Co.
 License: 5142
 Wellsite Geologist: Clyde M. Becker, Jr.
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/22/03</u>	<u>12/29/03</u>	<u>12/30/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED

JAN 20 2004

KCC WICHITA

API No. 15 - 077-214680000
 County: Harper
N/2 N/2 NE Sec. 29 Twp. 31 S. R. 7 East West
265 feet from S (N) (circle one) Line of Section
1315 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Mathes Well #: 1-A
 Field Name: Grant
 Producing Formation: N/A
 Elevation: Ground: 1507 Kelly Bushing: 1516
 Total Depth: 2240 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 234 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan *AKK 1/18/04*
(Data must be collected from the Reserve Pit)
 Chloride content 75,000 ppm Fluid volume 60 bbls
 Dewatering method used hauled off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Messenger Petroleum, Inc.
 Lease Name: Nicholas SWD License No.: 4706
 Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: D-25070 27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr
 Title: Vice-President Date: 1/18/04
 Subscribed and sworn to before me this 9th day of January,
2004.
 Notary Public: Camilla R Miller
 Date Commission Expires: 1/25/06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Mathes Well #: 1-A
 Sec. 29 Twp. 31 S. R. 7 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

on geo report

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

RECEIVED
JAN 20 2004
KCC WICHITA

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Wellington Group	890	(+626)
Herington (Top Chase)	1379	(+137)
Krider	1412	(+104)
Winfield	1493	(+23)
Towanda	1561	(-45)
Ft. Riley	1602	(-86)
Florence	1655	(-139)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	234'	60/40 poz	200 sx	3%cc,2%gel, 1% ammonia

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-077-21468-0000

ORIGINAL

RECEIVED

JAN 20 2004

KCC WICHITA

Formation Tops Continued :

Base Florence	1703 (-189)
Council Grove	1832 (-316)
Cottonwood	1963 (-447)
Red Eagle	2086 (-570)
Admire	2213 (-697)
TD	2240 (-724)

15-077-21468-0000

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * ORIGINAL *
 * INVOICE *
 *

Invoice Number: 091943

Invoice Date: 12/31/03

Sold Becker Oil Corp.
 To: 122 E. Grand
 Suite #212
 Ponca City, OK
 74601

RECEIVED
 JAN 20 2004
 KCC WICHITA

Cust I.D. Desk
 P.O. Number...: Mathis A-1
 P.O. Date.....: 12/31/03

Due Date.: 01/30/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	7.1500	858.00	T
Pozmix	80.00	SKS	3.8000	304.00	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	4.00	SKS	30.0000	120.00	T
Sugar	50.00	LBS	1.0000	50.00	T
Amonium Chloride	3.00	SKS	31.5000	94.50	T
Handling	220.00	SKS	1.1500	253.00	E
Mileage (35)	35.00	MILE	11.0000	385.00	E
220 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	35.00	MILE	3.5000	122.50	E
Wooden Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$278.20
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2782.00
Tax.....:	102.11
Payments:	0.00
Total....:	2884.11

15-077-21468-0000

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

*** ORIGINAL ***
* INVOICE *

Invoice Number: 091984

Invoice Date: 12/31/03

Sold Becker Oil Corp.
To: 122 E. Grand
Suite #212
Ponca City, OK
74601

RECEIVED

JAN 20 2004

KCC WICHITA

Cust I.D.....: Beck
P.O. Number...: Mattis A-1
P.O. Date.....: 12/31/03

Due Date.: 01/30/04
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	96.00	SKS	7.1500	686.40	T
Pozmix	64.00	SKS	3.8000	243.20	T
Gel	6.00	SKS	10.0000	60.00	T
Handling	166.00	SKS	1.1500	190.90	T
Mileage (35)	35.00	MILE	8.3000	290.50	T
166 sks @\$.05 per sk per mi					
Rotary Plub	1.00	JOB	520.0000	520.00	T
Mileage pmp trk	35.00	MILE	3.5000	122.50	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 211.35
ONLY if paid within 30 days from Invoice Date

Subtotal:	2113.50
Tax.....:	143.73
Payments:	0.00
Total...:	2257.23

15 - 077 - 21468 - 0000