KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Name: 16 Overhill Drive Address: 16 Overhill Drive (Address: 16 Overhill Drive) Purchaser: Plain's Marketing, L.P. Operator Contact Person, "bith Poulsen RECEIVED Phono: (1913) 657-6946 Confeador: Name: Town Oil Company, Inc. Licenses, 6142 KCC WICHITA Wellsite Geologist: Mone Designed Type of Completion: Well work Well Re-Entry Workover Workover New Well Re-Entry Workover New Well Re-Entry Workover New Well Re-Entry Workover New Well Re-Entry Workover New Work Re-Entry Workover New Historic Report Re-entry: Old Well Info as follows: Operator: Well Name: Poole-Ranfold Dry Original Total Depth: Amount of Surface Pipe Seat and Cemented at 20' Feet Multiple Stage Cementing Color Leader? Well Name: Poole-Ranfold Comp. Date: Original Total Depth: Octor No. Other (SWD or Enhr:?) Docket No. Depth Good Start Octor No. Other (SWD or Enhr:?) Docket No. Dista Completion Other (SWD or Enhr:?) Docket No. Date Reschold TD Completion Date Recompletion Date or Recompletion Date New Start Office Start Octor No. New Start Office Start Octor No. Dista Completion Date Reschold TD Completion Date or Recompletion Date or Date Recompl	Operator: License # 31019	API No. 15 - 121-27,760-00-00			
Addresse. 16 Overhill Drive City/State/Zip: Pacla, KS 68071 City/State/Zip: Pacla, KS 68071 Promotase: Plain's Marketing, LP. Operator Contact Person; John Paulsan Phone: (913) 557-5645 Contractor: Name: Town Oil Company, Inc. License: 6142 KCC WICHITA Welfatte Geologist None Designator Type of Completion: V. New Well Re-Entry Workover V. Oil SVD SIOW Temp. Abd. Gas EN-HR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) H WorkoverRe-entry: Old Well Info as follows: Operator: Desperator Orno, Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Desperation Decket No. Dual Completion Decket No. Dual Completion Decket No. Dual Completion Decket No. Dial Completion Decket No. Di	Name: Diamond Star Oil, Inc.				
City/State/Zip, Packs, KS 68071 Purchaser, Plaint's Marketing, L.P. Operator Connect Person: Join Paulsen RECEIVED Operator Connect Person: Join Paulsen RECEIVED Operator Connect Person: Join Paulsen RECEIVED Contractor Name: Town Oil Company, Inc. License. 6142 KCC WICHITA License. 6142 KCC WICHITA Well late Geologia: None Designate Type of Completion: V. New Well F. Re-Entry Workover V. Oil SWD SIOW Temp. Abd. Gaia ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry. Oid Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth. Committed Docket No. Date Commitgled Docket No. Date Completion Dote: Other (SWD or Enhr.?) Docket No. Date Completion Dote Thr.?) Docket No. P22-03 P25-03 P25-03 P25-03 P25-03 Spud Date or Date Resched TD Completion Date or Recompletion Date Information of allow to the incompletion, workover or conversion of a well. Full sea-3-130, 82-3-106 and 82-3-107 rapply. Information of allow shown to be for my knowledge. INSTRUCTIONS: An original and two copies of this form shall be filled within the Kanasas Corporation Commission. 130 S. Marter. Room 2078; Wichtito, Kanasas 67202, within 120 days of the spaud date, recompletion, workover or conversion of a well. Full Read-shall be attached with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. Subscribed and awom to before me this 23 ^{-d} day of Panasas of		•			
Purchaser: Plain's Marketing, L.P. Operator Contect Person: John Paulisen Phone: (193) 557-5648					
Contract Person: John Paulsen RECEIVED Phone: (913) 557-5646 Contractor: Name: Town Cell Company, Inc. Lease: 6142 Wellistic Geologist: None Designate Type of Completion: Very New Well Fe-Entry Workover Voil SWD SIGW Temp. Abd. Gas ENHR SIGW Dry Other (Gree, WSW, Eph., Cathodic, etc.) Well None: Original Comp. Date: Original Total Depth: Commingled Contractor: Date Completion: Date Completion Date Plug Back Date No. Date Completion Date Resched TD Completion Date or Recompletion Date or Temp. See ATTO Recompletion Date or Temp. One of the spot date, ecompletion, workover or conversion of a well. Rule 82-3-159, 82-3-106 and 82-3-110 spot of 12 months). One copy of all withsite logs and geologist with his form, ALL CEMENTING All requirements of the statutes, rules and regulations promulgisted to regulate the oil and gas industry have been fully complete with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgisted to regulate the oil and gas industry have been fully complete with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgisted to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgisted to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requirements of the statutes, rules and regulations promulgisted to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All requiremen	- · · · · · · · · · · · · · · · · · · ·	040			
Phone: (913) 557-5646 Contractor: Name: Town Oil Company, Inc. Lease Name: Feebeck #2		leet noting E) VV (circle one) Line of Section			
Leese Name	040 657 5046	<u> </u>			
Decision	1 A N	(circle one) NE (SE) NW SW			
Wellsite Geologist: None Designate Type of Completion: Well Re-Entry	Contractor: Name: Town Oil Company, Inc.	Lease Name: 1 66560 #2 Well #: 50-2			
Designate Type of Completion: New Well		Field Name: Paula-Natitodi			
Total Depth: 622* Plug Back Total Depth: NA Amount of Surface Pipe Set and Cemented et 20* Feet Multiple Stage Cementing Collar Used? Yes Plug Feet Hutternated from Stage Plug Feet Hutternate I completed on Celebrat	Wellsite Geologist: None				
Amount of Surface Pipe Set and Cemented at 20' Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Weil Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Tell Depth Commingled Docket No. Dual Completion Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10ther (SWD or Enhr.?) Docket No. 10ther (SWD or Surface) 10ther (SWD or Enhr.?) Docket No. 11ther Surface Pipe Set and Cemented at 20' res I'vo Silvo Version of It yes, show depth set II completion, cement circulated from I've set on. In STRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in withing and submitted with the form Sec rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply within the form with all the proporally abandomed wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. In Strate Pipe Set and Cemental Creation of the statutes of my knowledge. In Strate Pipe Set an					
Multiple Stage Cementing Collar Used?		1			
If Workover/Re-entry: Old Well Info as follows: Gerator:	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet			
If Alternate II completion, cement circulated from. 3744 feet depth to	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?			
Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-108 and 823-107 apply. Information of aide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 823-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTHNG TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 23 day of 20 04. Notary Public: Jack Subscribed and sworn to before me this 23 day of 20 04. Notary Public: Jack STACY J. THYER	Dry Other (Core, WSW, Expl., Cathodic, etc)				
Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-108 and 823-107 apply. Information of aide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 823-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTHNG TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 23 day of 20 04. Notary Public: Jack Subscribed and sworn to before me this 23 day of 20 04. Notary Public: Jack STACY J. THYER	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 374			
Depening Re-perfConv. to Enhr./SWD Plug BackPlug Back Total Depth Commingled Docket No Dual Completion Docket No Other (SWD or Enhr.?) Docket No 9-22-03	Operator:				
Depening Re-perfConv. to Enhr./SWD Plug BackPlug Back Total Depth Commingled Docket No Dual Completion Docket No Other (SWD or Enhr.?) Docket No 9-22-03	Well Name:				
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No. Docket No. Dewatering method used Location of fluid disposal if hauled offsite:	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9-22-03 9-25-03 9-25-03 Orgention Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Notary Public:	Deepening Re-perf Conv. to Enhr./SWD	, ,			
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9-22-03 9-25-03 Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Fulle 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: County:		,,			
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9-22-03 9-25-03 Spud Date or Recompletion Date Notary Public: Date Commission Expires: Docket No. Docket No. 9-25-03 Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: Docket No.: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality and submitted with the form (see rule 82-3-107 for confidentiality and submitted with the form (see rule 82-3-107 for confidentiality and submitted with the form (see rule 82-3-107 for period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 form) with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, 'es Date: Wireline Log Received UIC Distribution Confidentiality Attached If Denied, 'es Date: Wireline Log Received UIC Distribution		Dewatering method used			
Operator Name: Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Recompletion Date	-	Location of fluid disposal if hauled offsite:			
9-25-03 Spud Date or Recompletion Date Lease Name:		Operator Name:			
9-25-03 Spud Date or Recompletion Date Date Da	Outer (SAAD OI ETHILE) DOCKER MO.	Lease Name: License No.:			
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Signature: Signature: Date: 1-23-07 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: STACY J. THYER	Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.			
Title: President Date: 1-23-09 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: 3-31-07 STACY J. THYER	herein are complete and correct to the best of my knowledge.				
Title: President Date: 1-23-07 Letter of Confidentiality Attached Subscribed and sworn to before me this 23 rd day of January 20 04 Notary Public: Stacy J. Stacy J. Thyer. Date Commission Expires: 3-31-07 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received License Geologist Report Received UIC Distribution STACY J. THYER	Signature: Childham	KCC Office Use ONLY			
Subscribed and sworn to before me this 23 rd day of		NOO OTHUG USE ONE!			
Notary Public: 3-31-07 Wireline Log Received Wireline Log Received Wireline Log Received UIC Distribution STACY J. THYER	Title: 1725 102 av. Date: 1-23-07	Letter of Confidentiality Attached			
Notary Public: Stacy Jherer. UIC Distribution Date Commission Expires: 3-31-07 STACY J. THYER	Subscribed and sworn to before me this <u>23²</u> day of <u>Qanuax</u>	,			
Notary Public: Stacy J. STACY J. THYER Geologist Report Received UIC Distribution STACY J. THYER	20 04				
Date Commission Expires: 3-31-07 STACY J. THYER	1. 11.	· · · · · · · · · · · · · · · · · · ·			
STACY J. THYER	f_{α}	UIC Distribution			
	and a different model of the second				
STATE OF KANSAS My Appt. Exp. 3-31-07					

Side Two

ORIGINAL

Operator Name: Dia	amond Star Oil, Ir	IC.	Lease	Name:	Feebeck #2	****	_ Well #: _DS	-2	
Sec30 Twp	17 S. R. 22	☑ East ☐ West	County						
tested, time tool ope temperature, fluid re	en and closed, flowin covery, and flow rate	and base of formations a g and shut-in pressures as if gas to surface test, final geological well site	, whether sh along with fi	ut-in pr	essure reached	static level, hydro	static pressu	res, bottom hole	
Drill Stem Tests Take		Yes V No			.og Formati	on (Top), Depth a	nd Datum	Sample	
Samples Sent to Ge	ological Survey	Yes No		Nam	ie		Тор	Datum	
Cores Taken [1] Yes ☑ No Electric Log Run ☑ Yes ☐ No				RE	CEIVED				
(Submit Copy) List All E. Logs Run:					JA	N 2 8 2004			
Gamma Ray/Neutron/CCL				KCC	WICHITA	4			
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12"	6 1/2"	NA		20.0'	Portland	3	Service Co.	
Production	5 5/8"	2 7/8"	NA		373.7'	50/50 Poz	61	Service Co.	
		ADDITIONAL	L CEMENTIN	IG / SQI	JEEZE RECORD)		<u></u>	
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks I	***************************************			ercent Additives	1	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
Specify Footage of Each Interval Perforated 2 328.0'-346.0'			······································	(Amount and Kind of Material Used) Depth 2" DML RTG 328.0'					
								346.0'	
							et tender dag fil til tener den still hans still anders still anders still an en		
TUBING RECORD	Size 2 7/8"	Set At 373.7'	Packer At No		Liner Run	Yes 🗹 No			
Date of First, Resumer	d Production, SWD or E	nhr. Producing Me	thod] Flowing	Pumpir	ng Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil 1	Bbis. Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION		***************************************	Production Interv	val			
Vented Sold	Used on Lease	Open Hole	Perf.		dually Comp.	Commingled	attata managa para antanya ya managa a		



DIAMOND STAR OIL

16 OVRHILL DRIVE

PAOLA KS 66071

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ONSOLIDATED
OIL WELL
SERVICES, INC.

Page 1

INVOICE DATE	/ INVOICE NO.
09/30/03	00186829

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 220/431-9210 • 1-800/467-8676

RECEIVED JAN 2 8 2004 KCC WICHITY

CONSOLIDATED OIL WELL SERVICES, INC.

DEPT. 3667

135 SOUTH LASALLE

CHICAGO, IL 60674-3667

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO. PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	1967 C		*
27233	2	The state of the s	- 09/25/2003	1000		
ITEN NUMBER		DESCRIPTION	UNITS.	UNIT PRICE UNIT		EXTENDED PRICE
5401		CEMENT PLUPER	1.0000	525.0000 EA		ሮሳሮ ለለ
5402		CASING POOTAGE	373.0000	.000 E		525.00
1238		SILT SUSPENDER SS-630,ESA-90,ESA-41	1.0000	30.0000 G		.00 30.00
1401		HE TOO POLYMER	1.0000	35,0000 G		35.00
1118		PRENIUM GEL	4.0000	11,8000 SK		47.20
1110		GLESONTE (508)	7.0000	19.4000 SK		135.80
1111	*	GRANULATED SALT (80%)	173.0000	.1000 LB	1	17.30
4402	41	2 1/2" RUBBER PLUG	1.0000	15.0000 EA	,	15.00
5407		BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000 EA	.	190.00
1124		50/50 POZ CEMENT MIX	61.0000	6.4500 SK		393.45
	1 3 6 / 2 3 7					
		,				
		1				
		•				
SSE						
	20 2 7 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3					

ROSS INVOICE TAX

ORIGINAL INVOICE

PLEASE PAY 1432.53