

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202
Purchaser: Thoroughbred Associates
Operator Contact Person: Jack Gurley
Phone: (316) 262-8427
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

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KCC WICHITA

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Pickrell Drilling Company, Inc.

Well Name: Bird "N" No. 2
Original Comp. Date: 05-29-02 Original Total Depth: 5328
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
 Commingled Docket No. 30 010408
____ Dual Completion Docket No. _____
Other (SWD or Enhr.?) Docket No. _____

12-5-03 ~~05-11-02~~ 12-10-03
Spud Date or ~~Completion Date~~ Date Reached TD ~~Completion Date~~ Recompletion Date

API No. 15 - 033-21,315 - 00-01
County: Comanche 150' N of
SW SE Sec. 4 Twp. 32 S. R. 19 East West
810 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bird "N" Well #: 2
Field Name: Wildcat

Producing Formation: Altamont/Miss.
Elevation: Ground: 2074 Kelly Bushing: 2079
Total Depth: 5328 Plug Back Total Depth: 5268
Amount of Surface Pipe Set and Cemented at 695 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 5328
feet depth to 4675 w/ 200 sx cmt.

Drilling Fluid Management Plan Withdrawn 12-13-04
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

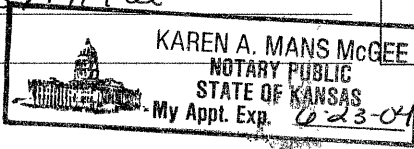
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack Gurley
Title: Engineer Date: January 8, 2004

Subscribed and sworn to before me this 8th day of January, 2004.

Notary Public: Karen A Mans McGee

Date Commission Expires: 6-23-04



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

RECEIVED

JAN 12 2004

KCC WICHITA

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Bird "N" Well #: 2
 Sec. 4 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, CNL/DENS, Sonic, Microlog
with original

	Formation (Top), Depth and Datum	Sample
<input checked="" type="checkbox"/> Log		
Name	Top Datum	
Heebner	4303 (-2224)	
Lansing	4504 (-2425)	
Drum	4696 (-2617)	
Stark	4801 (-2722)	
Altamont	5005 (-2926)	
Pawnee	5050 (-2971)	
Cherokee	5095 (-3016)	
Mississippi	5191 (-3112)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2	13 3/8 New	48	220'	Class A	300	2% gel 3% cc
Surface	12 1/4	8 5/8 New	24	695'	Lite/Class A	335	2% gel 3% cc 1/4# FL/sx
Production	7 7/8	4 1/2 Used	9.5 & 10.5	5315'	Class A	200	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5007-5011 (Altamont)		
4	5208-5213 (Mississippi)	A 1000 gal 15%	5208-5213

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	5233	5233 (not set)	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12-10-03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	-0-		50		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval: 5007-5011 and 5208-5213
CO 010408
app. 1-27-04