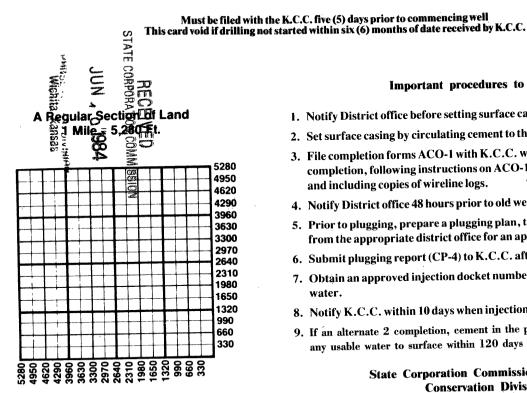
CARD MUST BE TYPED

NOTICE OF State of Kansas TO DRILL CARD MUST BE SIGNED (see rules on reverse side)

(accinica on i everse sine)			
Starting Date:	6 24	84 year	API Number 15- 089-20,001-00-00
OPERATOR: License # 8654 Name Mallard Petroleum, Inc. / S Address 3rd Floor - One Main Place City/State/ZWichita, Kansas 67201 Contact Person Mr. Larry Lyster Phone 303 - 831-8701 CONTRACTOR: License # 5420 Name White & Ellis Drilling, Inc. City/State Wichita, Kansas 67202			East
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : ☐ yes xxxno
💢 Oil 🕝 🗆 Swd	Infield	Mud Rotary	. AXXII
∠ Gas □ Inj	Pool Ext.	☐ Air Rotary	Depth to Bottom of fresh water
🗌 OWWO 🔲 Expl	EXWildcat	Cable	Lowest usable water formation Dakata
If OWWO: old well info as follows:			Depth to Bottom of usable water 100 1000 feet
Operator			Surface pipe by Alternate : 1 🚉 2 🖈
Well Name			Surface pipe to be set
Comp Date Old Total Depth			Conductor pipe if any required None feet
Projected Total Depth4600 feet			Ground surface elevation
Projected Formation at TDGranite			This Authorization Expires
Expected Producing Formations Arbuckle			Approved By . 6-19-84
certify that we will comply	y with K.S.A. 55-101, et :	seq., plus eventually plugging l	
C 10 04	. Signature of Operal	2 T	Title SecTreas White & Ellis MHC/WOHE 6-19-84



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238