

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-185-13037-00-00
Spot: SWNWNE Sec/Twnshp/Rge: 13-21S-13W
990 feet from N Section Line, 2310 feet from E Section Line
Lease/Unit Name: BATMAN Well Number: 2
County: STAFFORD Total Vertical Depth: 3533 feet

Operator License No.: 5163
Op Name: WHITE HAWK OIL COMPANY
Address: PO BOX 3363
TULSA, OK 74101

Production Casing Size: 7 feet: 3530 WITH 100 SX CMT
Surface Casing Size: 10.75 feet: 232 WITH 200 SX CMT

114

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/20/2003 8:30 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: ART ROLO Company: WHITE HAWK OIL CO. Phone: (785) 737-3530

Proposed Plugging Method: RUN TUBING TO 3000' SPOT 70 SX CMT. PERFORATE AT 720', RUN TUBING TO 720'. CIRCULATE CMT.

Plugging Proposal Received By: RICHARD LACEY Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 11/20/2003 11:55 AM KCC Agent: RICHARD LACEY

Actual Plugging Report:

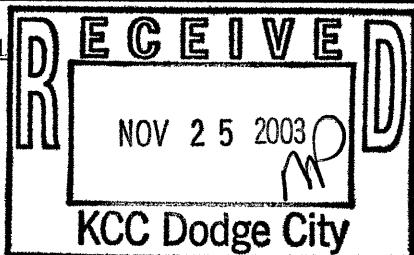
PBTD 3315'. PERFS AT 3299-3303 & 3279-84'. TUBING & ROD FISH IN HOLE @ 3000+/- . RAN TUBING TO 2876'. PUMPED 70 SX CMT & 100# HULLS. GOOD CIRCULATION. PERFORATED 7" @ 720'. RAN TUBING TO 740' & CIRCULATED CMT UP 7" WITH 160 SX CMT. SHUT IN 7" & LOST CIRCULATION UP 10 3/4" X 7" ANNULUS. PUMPED 70 SX CMT WITH NO RETURNS. PULLED TUBING. PUMPED 75 SX CMT DOWN 10 3/4" X 7" ANNULUS. MAXIMUM PRESSURE 200#. SHUT IN PRESSURE 200#.

RECEIVED
DEC 02 2003
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01



Signed

Richard W. Lacey

(TECHNICIAN)

INVOICED
DATE 12-2-03
2004060848

[Signature]
Form CR 2/3