Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

3954	API No. 15 - 191-224200000 ORIGINAL
Operator: License #	County: Sumner
P.O. Box 902	S/2_SW_NWSec5_Twp34_S. R2X East West
Address:City/State/Zip: Arkansas City, KS 67005	2970 feet from (S)/ N (circle one) Line of Section
Purchaser: STG	4620 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Jay Warren	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE (NW) SW
Phone: (<u>620</u>) <u>442–0826</u>	Lease Name: Rogers Well #:1
Contractor: Name: Jay Warren RECEIVED	Field Name:
License: 3954	Producing Formation: None
Wellsite Geologist: Edward Broyles JAN 2 0 2004	
Designate Type of Completion: KCC WICHITA	Elevation: Ground: 1211 Kelly Bushing: 1216
New Well Re-Entry Workover	Total Depth: 3678 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 255 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
12-18-03	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Any Warns	KCC Office Use ONLY
V P V	Letter of Confidentiality Attached
nite.	If Denied, Yes Date:
Subscribed and sworn to before me this 14 day of 1 swam	Wireline Log Received
19 Zev4.	Geologist Report Received
Notary Public: Karoh We	UIC Distribution
RA BA	NDY I WEDGOV
Date Commission Expires: 7-7-00 SEAL MY CO	MMISSION EXPIRES

July 1, 2006

Doerator Name: Ja	ed Producti	on Co.	, Inc.	Leas	se Name:	Rogers		_ Well #:1	
Sec. 5 Twp.34									
NSTRUCTIONS: SE ested, time tool oper emperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut s if gas to	t-in pressures, surface test, a	whether Jong with	shut-in pres	ssure reached :	static level, hydro	static pressure	s, bottom hole
Drill Stem Tests Taken (Attach Additional Sheets)		Y	☐ Yes XNo		- Lo	J	on (Top), Depth and Datum		Sample
Samples Sent to Geo	logical Survey		☐ Yes XNo		Name)	Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		Y X Y	es XNo				KCC W	2004 ED	
ist All E. Logs Run:							JAN.	ICHITA	
Dual Induct							KCC M		
				RECORE					
	Size Hole		ort all strings set- ze Casing		surface, inte /eight	rmediate, product	ion, etc.	# Sacks	Type and Percent
Purpose of String	Drilled	Se	t (In O.D.)		s. / Ft.	Depth	Cement	Used	Additives
Surface	12 1/4	8	5/8	23:1	bs.	255	OWC	150	· · · · · · · · · · · · · · · · · · ·
		1	ADDITIONAL	CEMEN	TING / SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	#Sac	ks Used	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone	310	Comm	on	35 sks					
Flug On Zone	60'	Cómm	on	25	sks				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Typ Specify Footage of Each Interval Perforated				ре	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep				
	NONE								
	PLUG WELL	- 1							
							ш.		
TUBING RECORD	Size	Set At		Packe	r At	Liner Run	Yes No		
Date of First, Resumed	Production, SWD or E	nhr.	Producing Met	nod	Flowing	Pumpi	ng Gas Lif	ft Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	-		Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLETION	ON		l	Production Inter	val		
Vented Sold (If vented, So	Used on Lease		Open Hole Other (Spec		erf. D	ually Comp.	Commingled		

DRIVER

JAN 2 0 2004 KCC WICHITA

TRUCK #

393

226

DRIVER

KENT

Dale

ORIGINAL

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER #

TOWNSHIP

WELL NAME RUGERS

RANGE

FORMATION

COUNTY

SUMNER

DATE

12-18-03

SECTION

CUSTOMER

TICKET NUMBER 32520 LOCATION BVILLE FOREMAN

TRUCK #

. . . -

MAX RATE

TREATMENT REPORT

	\bigcirc \wedge \cap \subset			1	1 .				
MAILING ADD	RESS					 	 		
			:						
CITY				-		 	-	<u> </u>	
						<u> </u>	_ 	<u> </u>	
STATE		ZIP CODE	· · · · · · · · · · · · · · · · · · ·	-					
							REATMENT		
TIME ARRIVED	ON LOCATION				LISURFACE	· · ·	[] ACID BREA		
TIME ARRIVEL	······································			J .	PRODUCT	ION CASING	[] ACID STIM	JLATION .	
HOLE SIZE /	2/4 WELL	L DATA		7	[] SQUEEZE		[] ACID SPOT	TING.	
	265	PACKER DEPT	·	4	[] PLUG-& A	BANDON	[] FRAC		
TOTAL DEPTH		PERFORATION	vs	4	[] PLUG BAC	K	[] FRAC + NITROGEN		
CASING SIZE	7-7/4	SHOTS/FT		4	[] MISP. PUN	1P	[]		
		OPEN.HOLE			[]OTHER		[]		
	CASING DEPTH 255		:3 2						
CASING WEIGHT TUBING SIZE			4	PRESSURE LIMITATIONS					
CASING CONDITION TUBING DEPTH			THEORETICAL INSTR						
TUBING WEIGHT			SURFACE PIPE	•					
		TUBING COND	ITION .	_	ANNULUS LONG STRING				
TREATMENT V	/IA				TUBING				
		1		· .				· .	
	PRIOR TO JOB	<u>est.</u>	CIRC.	- pun	pail 150	SX OW	c w/f	To Earl	
+ hull	5 @ 14	.7 PPG	5 1	150/AZ	dha	7000 Z	V01 11	151/ 13/3	
SHULL'	TW -				2 2 2 4	The second second	/ w/	13 12100	
AUTHO	PRIZATION TO P	ROCEED		TITLE				TE	
								,,,	
TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI			
							BREAKDOWN F	PRESSURE	
					·		DISPLACEMEN		
							MIX PRESSURE		
							MIN PRESSURE		
							ISIP		
							15 MINI		

DATE

SECTION

5

12-26-03

DRIVER

88837

RECEIVED

JAN 2 0 2004 ORIGINA

KCC WICHITA

TRUCK #

419

DRIVER

Kirk

LOCATION Basticky FOREMAN Track.

TRUCK #

BREAKDOWN PRESSURE

DISPLACEMENT MIX PRESSURE MIN PRESSURE

ISIP 15 MIN. MAX RATE

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

WELL NAME

iogers#/

020

FORMATION

Samner

CUSTOMER#

4298

TOWNSHIP

345

TREATMENT REPORT

CUSTOMER					 	
JAEO ON	Production					
CITY						
STATE	ZIP CODE	_				
and the second of				TREATMENT		
TIME APPLYED ON LOCATION			[] SURFACE PIPE	[] ACID BREA	KDOWN	
TIME ARRIVED ON LOCATION			[] PRODUCTION CASING [] ACID STIMULATION			
HOLE SIZE 124	LL DATA		[] SQUEEZE CEMENT	[] ACID SPOT	TING	
TOTAL DEPTH	PACKER DEPTH	_	PLUG & ABANDON	[]FRAC		
TOTAL DEPTH	PERFORATIONS		[] PLUG BACK	[] FRAC + NIT	RAC + NITROGEN	
CASING SIZE	SHOTS/FT	_	[] MISP. PUMP	[]		
	OPEN HOLE		[] OTHER	[]		
CASING DEPTH CASING WEIGHT						
CASING WEIGHT	TUBING SIZE		PRESSURE	LIMITATIONS		
CASING CONDITION	TUBING DEPTH	_		THEORETICAL	INSTRUCTED	
	TUBING WEIGHT	-	SURFACE PIPE			
The California of Maria and America and Am	TUBING CONDITION	_	ANNULUS LONG STRING	·		
TREATMENT VIA			TUBING			
INSTRUCTION PRIOR TO JO	B Pamped 355k	of cem	· · · · · · · · · · · · · · · · · · ·	1 to 3/c	2. Palle.	
Diff. Filles	Pathal-	11	to surface to	Miled por	10, Topi	
AUTHORIZATION TO	PROCEED	TITLE	CINENT 133RS	DA	TE	
				-		
TIME STAGE	BBL'S INJ RATE	PROPPANT	SAND/STAGE PSI			