KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #3954	API No. 15 - 191-22412-00-00 URIGINAL
Name: Jaed Production Co., Inc.	County: Sumner
Address: P.O. Box 902	
City/State/Zip: Arkansas City, KS 67005-0902	SE-NW-SWSec.5Twp.34S. R. 2X East West
Purchaser:	1650 feet from N (circle one) Line of Section
Operator Contact Person: Jay Warren	leet from E vv (circle one) Line of Section
Phone: (<u>620</u>) <u>442</u> –0826	. Soldges Section Corner:
Contractor: Name: Berentz Drilling Company, In	(circle one) NE SE NW (SW)
License: 5892 RFCEN	Lease Name: McClaskey Well #: 1 Field Name: Meils
License: 5892 RECEIVE Wellsite Geologist: 1/A	Droducine Formation
Designate Type of Completion: JAN 2 n 200	Producing Formation: 1199 Kelly Bushing: 1204
X New Well Re-Entry WICH	Elevation: Ground: Kelly Bushing: 1204
X Oil SWD SIOW Temp. Abd.	Total Depth: 3874 Plug Back Total Depth: 282
Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at 282 Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet
Operator:	If Alternate II completion, cement circulated from
Well Name:	SY Cmt
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan # 160 8-18-04
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 2200 ppm Fluid volume 1000 bbls
Commingled Docket No.	Dewatering method used Evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8-26-03 9-05-03 12-10-03	Lease Name: License No.:
0 15	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
	County: Docket No.:
Information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline in TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged w	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-ogs and geologist well report shall be attached with this form. ALL CEMENTING ells. Submit CP-111 form with all temporarily abandoned wells.
to regulations promulgated to re-	Juiate the oil and das industry have been fully complied with and the cold
erein are complete and correct to the best of my knowledge.	and the statements
(1)	get made y have been fully complied with and the statements
signature: Or P.	KCC Office Use ONLY
signature: Or P.	KCC Office Use ONLY
ignature: V.P. Date: 1-15-04	KCC Office Use ONLY Letter of Confidentiality Attached
signature: V.P. Date: Date: Taxway Subscribed and sworn to before me this 15 day of Taxway	KCC Office Use ONLY
Signature: Date: Date	KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date:
Signature: V.P. Date: 1-15-04	Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received
Signature: Date: Date	KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

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Sec. 5 Twp. INSTRUCTIONS: Stested, time tool operature, fluid re	Show important tops are and closed, flowing acovery, and flow rate	East West West Mand base of formations program shut-in pressures, as if gas to surface test, a sinal geological well site r	County:Si enetrated. Detail a whether shut-in po long with final cha	umner all cores. Repor	t all final copies of static level, hydros	drill stems te	es, bottom hole
Drill Stem Tests Tak (Attach Additiona		Yes X No		Log Formati	ion (Top), Depth ar	nd Datum	XSample
Samples Sent to Ge	eological Survey	Yes No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes		Wilcox Kansas City		3828 3053	
List All E. Logs Run Dual Induc Compensate Gamma Ray	tion		RECORD V	RECE!	VED 20204 WICHITA		
		Report all strings set-	conductor, surface, in	termediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	291	Class A	150	3% cc
Production	7 7/8	5 1/2		3874	Class A	150	3% cc
		ADDITIONAL	CEMENTING / SC	UEEZE RECORI)		
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additives	\$
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			acture, Shot, Cement s mount and Kind of Mat		rd Depth
4	Perforated 3	828 to 3838					
		idge plug 3080					
4	Perforated 3			Acid 500	gallons of	7% aci	d.
TUBING RECORD	Size	Set At 3040	Packer At	Liner Run	Yes No		
Date of First, Resumed	d Production, SWD or Er		od Flowin	ng Pumpi	ng Gas Lift	√ Oth	Swabbing er <i>(Explain)</i>
Estimated Production Per 24 Hours	0il 2	Bbls. Gas	Mcf Wa			as-Oil Ratio	Gravity 38
Disposition of Gas Vented Sold (If vented, S	METHOD OF C Used on Lease Junit ACO-18.)	OMPLETION Open Hole Other (Speci		Production Inte	rval Commingled		

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 % 620-431-9210 OR 800-467-8676

CUSTOMER # | WELL NAME & FORMATION

RECEIVED JAN 2 0 2004 KCC WICHITA TREATMENT REPORT

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TIME ARRIVED	ON LOCATION	-			[] PRODUCT	ION CASING	[] ACID STIMU	JLATION
	WELL	DATA		- · · ·	[] SQUEEZE	CEMENT	[] ACID SPOT	TING
HOLE SIZE		PACKER DEPT	Н	,	[]PLUG & AE	BANDON.	[]FRAC	
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DATE	CUSTOMER#	WELL NAME,	<b>FORMATION</b>
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SECTION;	TOWNSHIP	RANGE	COUNTY
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CUSTOMER!			. Sign off
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WELL	DATA
HOLE SIZE : 1 2/80 (10)113	PACKER DEPTH 10.1 18401
TOTAL DEPTH 338035	PERFORATIONS/GO INC.
	SHOTS/FT TO TOTAL OF THE SHOTS
CASING SIZE 5 /2	OPEN HOLE
CASING DEPTH 3825	
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CASING CONDITION	TUBING DEPTH
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#### TYPE OF TREATMENT

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I	[ ] SQUEEZE CEMENT [ ] ACID SPOTTING
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