FEB 1 7 2004 KCC WICHITA

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

	reference and the second and the second seco		コガ
Well Operator: KOS OIL COMPANY		KCC License #: 31250	10
Address: BOX 567	(Ouner / Company Name)	City: RUSSELL (Operator's)	
*		Contact Phone: (785) 483 - 4803	
	·	22 15 12	st 🗸 West
E/2 - W/2 - NW -		ounty: RUSSELL	
1320 Feet (in exact footage)	L	nearest outside section corner) Line of Section (Not Lease Line)	
000		nearest outside section comer) Line of Section (Not Lease Line)	
Check One: V Oil Well Gas We		Water Supply Well	
SWD Docket #		Other:	
Conductor Casing Size:		Cemented with:	
		Cemented with: N/A	
Production Casing Size: 5 1/2			
•			Sacks
	~~104_10 <177_37 <165_69 <77	/ / _28()	
	3357 PBTD:	Anhydrite Depth: 881	
List (ALL) Perforations and Bridgeplug Sets: Elevation: 1900 (G.L / V.B.) T.D. Condition of Well: V Good Proposed Method of Plugging (attach a separa	POOT Casing Leak	Anhydrite Depth: 881 (Stone Corral Formation)	
Elevation: 1900 (G.L / V.B.) T.D.	PBTD: Poor Casing Leak ate page if additional space is needed): A puired? Yes V No Is ACO-1	Anhydrite Depth: 881 [Stone Corral Formation] Junk in Hole S KCC REQUIERS	
Elevation: 1900 (G.L / V.B.) T.D. Condition of Well: V Good Proposed Method of Plugging (attach a separate) S Well Log attached to this application as required from the explain why? NOT AVAILABLE To	PBTD: Poor Casing Leak Attended if additional space is needed): Attended Page if additional space is needed in the intervention is needed.	Anhydrite Depth: 881 [Stone Corral Formation] Junk in Hole S KCC REQUIERS filed? Yes No The Rules and Regulations of the State Corporation Commis	sion.
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Elevation: 1900 (G.L / V.B.) T.D. Condition of Well: V Good	PBTD: Poor Casing Leak Attended if additional space is needed): Attended Pyes PNo Is ACO-1 FO US dance with K.S.A. 55-101 et. seq. and prized to be in charge of plugging opera	Anhydrite Depth: 881 [Stone Corral Formation] Junk in Hole S KCC REQUIERS filed? Yes No the Rules and Regulations of the State Corporation Commis ations: DAVE FUNK Phone: (785) 483 - 3854 City / State: RUSSELL KS 67665	sion.
Elevation: 1900 (G.L / V.B.) T.D. Condition of Well: V Good Good Good Good Good Good Good Go	PBTD: Poor Casing Leak Ate page if additional space is needed): Ate page if additional space is needed): Ate page if additional space is needed): OUS COUS COUS Company Name	Anhydrite Depth: 881 [Stone Corral Formation] Junk in Hole S KCC REQUIERS filed? Yes No the Rules and Regulations of the State Corporation Commisations: DAVE FUNK Phone: (785) 483 - 3854	sion.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Huxman, Richard Leon dba KSC Oil PO Box 567 Russell, KS 67665

February 19, 2004

Re: CHRISTIANS #2

API 15-167-20924-00-00

E2W2NW 33-15S-13W, 1320 FNL 990 FWL

RUSSELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4 2301 E. 13th

Hays, KS 67601

(785) 625-0550

David P. Williams

Production Supervisor