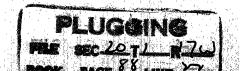
STATE OF KANSAS • STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

15-147-00683-00-00 WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	<u></u>	aillips	Cour	nty. Sec. 20	Twp. 1 Rge	(E) <u>17</u> (
NORTH	Location as "N	IE/CNW¼SW¼	" or footage fr	om lines	SE SE	The state of the s	
	Lease Uwner	Lease Owner The Bay Petroleum Corporation Lease Name Well No. 1 Office Address Box 513 Chase Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole					
	—— Character of V						
	Date well com	Date well completed June 9.					
	Application for	Application for plugging filed (Written) June				19	
	Application for	Application for plugging approved June Plugging commenced June				19	
	Plugging comm	nenced	1.7	ell.	ne 9	1919	
	Reason for ab	andonment of we	ll or producin	g formation	Don Hol	19	
				g Tormanon			
	If a producing	well is abandone	ed, date of las	st production	None	19	
Locate well correctly on above	Was permission	n obtained from	the Conserva			e plugging was c	
Section Plat	menced?				*****		
ne of Conservation Agent who ducing formation	supervised plugging of th	nis well	Dotto			3720	
w depth and thickness of all w			DOUGE	41 1 4	otal Depth of W	eii	
			- A				
OIL, GAS OR WATER RECO	DRDS	Control of the said			C	ASING RECORI	
Formation	Content	From	То	Size	Put In	Pulled Out	
		3		8 5/8"	2331	None	
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The state of the s				· · · · · · · · · · · · · · · · · · ·			
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	Plug at 551 v	v/10 sack	scement				
						LINUSION .	
	<u></u>				E SONTON	COMm.	
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	- <u> </u>	***************************************			OMS WINNER TON 53	Kanaga	
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				<u> </u>	المستدن		
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		<u></u>	13 17 14 14 14 14 14 14 14 14 14 14 14 14 14				
Comemonder	(If additional	description is necessa	ry, use BACK of	this sheet)		***************************************	
Correspondence regarding this		a to Box F	J3 Cha	oleum Cor s e, Kansa	horstl ow	<u> </u>	
						••••••	
		The second secon					
re of <u>Kansas</u> Glen G Anno				, S		and the second s	
The state of the s		(em	ployee of own	er) tikkiliki	in the	above-described v	
g first duly sworn on oath, say ibed well as filed and that the	S: Inst I have knowled	ge of the facts, s	tatements, an	d matters herein	contained and the	he log of the abo	
more and street arrest prints bills	, some are nine and corre		Den	15/	rueeu		
	Frank Comment	(Signature)	reen		nuou	. /	
	the second secon			4.50 at 1			
	in the second	· · · · · · · · · · · · · · · · · · ·			<u>arang di</u> di aran		
				(Ac	ldress)		
SUBSCRIBED AND SWORN TO befo	ore me this	L day of	June_	2 (Ac	ldress), 19. 51		
SUBSCRIBED AND SWORN TO before	re me this	L day of	June) incan	The second second	sai	
SUBSCRIBED AND SWORN TO before many 2	ore me this	day of	Juna) inclans	The second second	s au	
SUBSCRIBED AND SWORN TO be for the commission expires.			June 3-50—10M) incans	The second second	s au	
When) inclans	The second second	May Notary Public.	





WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY Wichita, Kansas 508 E. Murdock,

Company - BAY PETROLEUM & WESTGATE-GREENLAND

SEC. 20

Farm · Frazer

SE SE SE 15-147-00683-00-00

Total Depth. 3730

∴5**-**30-51 Cornm.

Comp. 6-9-51

Shot or Treated.

Contractor. Jackson Drlg.

6-30-51 issued.

CASING: 8 5/8" 233' cem. w/140 sx. County: Phillips KANSAS

Elevation. 2186

Production. Dry

Figures Indicate Bottom of Formations.

soil, clay & gravel	90
sand	160
shale	980
shale & shells	1250
shale & sand	1450
shale & shells	2010
shale & lime	3475
lime	3612
lime cherty	3628
	3667 3730
lime & shale	3/100
Total Depth	

Tops: Heebner 3489 Lansing

D.S.T. 3238-58. Open 45 mins. Rec. 45 slightly oil out mud- 240 slightly oily wir & mud. D.S.T. 3582-3610. Open 1 hr. rec. 50 slightly oil cut mud. D. S. T. 3616-30. Open 30 mins. rec. 335' mud.

All Meas. From top of Derrick Floor.

SON TAXATON OIVISION JUL 1 3 1951 Michiel Konege

