

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: June 6 1985
month day year

API Number 15- 147-20,478-00-00

OPERATOR: License # 6029
Name Ladd Petroleum Corporation
Address P.O. Box 520
City/State/Zip Great Bend, Kansas 67530
Contact Person Dennis Ryan
Phone 316-792-3571

Approx. S72 NE NE Sec 9 Twp 1 S, Rge 18
(location) 4290 Ft North from Southeast Corner of Section
590 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name
City/State

Nearest lease or unit boundary line 330 feet.
County Phillips
Lease Name J. Iron Well# 5

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3600 feet
Projected Formation at TD LKC
Expected Producing Formations LKC

200
Depth to Bottom of fresh water 200 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1275 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required 2021 feet
Ground surface elevation 2021 feet MSL
This Authorization Expires 11-22-85
Approved By 5-22-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

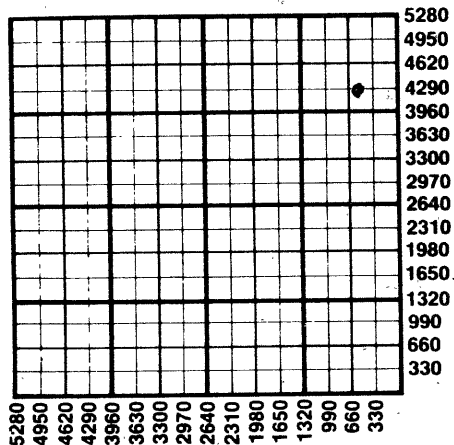
Date 5/21/85 Signature of Operator or Agent Dennis M. Ryan Title Production Eng.
MHC/40HE 5-22-85 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

MAY 22 1985

A Regular Section of Land
Conservation Division
1 Mile = 5,280 Ft.
Wichita, Kansas



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238