

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-147-20,436-00-00

ADDRESS Box 520 COUNTY Phillips

Great Bend, Kansas 67530 FIELD _____

** CONTACT PERSON Dennis Ryan PROD. FORMATION _____
PHONE 316-792-3571 Indicate if new pay.

PURCHASER _____ LEASE Babcock

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Allen Drilling Company 330 Ft. from West Line and

ADDRESS Box 1389 330 Ft. from South Line of

Great Bend, Kansas 67530 the SW (Qtr.) SEC 18 TWP 1 RGE 17 (W).

PLUGGING CONTRACTOR Allen Drilling Company WELL PLAT _____ (Office Use Only)

ADDRESS Box 1389 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 4005' PBTD _____ SWD/REP _____

SPUD DATE 1-15-84 DATE COMPLETED 1-23-84 PLG. _____

ELEV: GR 2123' DF 2125' KB 2128' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 232' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis M. Ryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis M Ryan
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of January, 1984.



MY COMMISSION EXPIRES: 1-23-88

Ramona L. Dunlap
(RECEIVED PUBLIC)
STATE CORPORATION COMMISSION

MAR 16 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Ladd Petroleum Corp. LEASE NAME Babcock SEC 18 TWP 1 RGE 17 (W) ~~(E)~~
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			ANHY	1802 (+326)
			HEEBNER	3392 (-1264)
			TORONTO	3418 (-1290)
			LKC	3433 (-1305)
			ARBUCKLE	3942 (-1814)
			LOGS:	
			DIL	238'-4006'
			CDN	2987'-4002'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4'	8-5/8"	24#	239'	60/40 Poz	160 sks	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations