

15-147-19014-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5352
name Baird Oil Co., Inc.
address Box 428
City/State/Zip Logan, Ks. 67646

Operator Contact Person Jim R. Baird
Phone (913) 689-7456

Contractor: license # N/A
name

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator C.R. Moffitt
Well Name Walker #1
Comp. Date 2-13-59 Old Total Depth 3510

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-6-59 2-13-59 2-13-59
Spud Date Date Reached TD Completion Date

3510' 2100'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 183' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 1774' feet depth to surface w/400+ SX cmt

API NO. 15- N/A

County Phillips

NW NW SW Sec 4 Twp 1S Rge 18 West

2310! Ft North from Southeast Corner of Section
330! Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

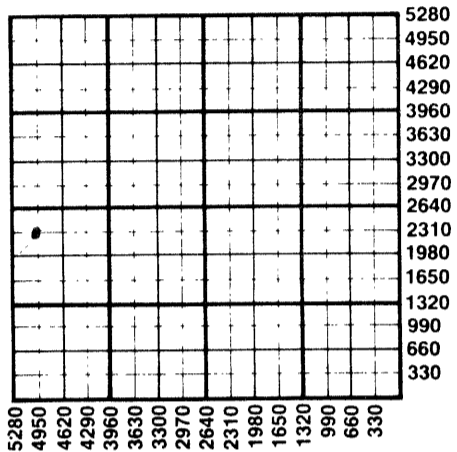
Lease Name Walker Well# #3

Field Name Fredricksburg Pool

Producing Formation K.C.

Elevation: Ground 2063 RB KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim R. Baird
Title Exec. Vice-President Date 9-17-84

Subscribed and sworn to before me this 18th day of September 19 84

Notary Public
Date Commission Expires 2-9-86

MARILYN J. ALLEN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-9-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution: KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 4 Twp 1S Rge 18W

SIDE TWO

Operator Name Baird Oil Co., Inc. Lease Name Walker Well# #3 SEC. 4 TWP. 1S RGE. 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

N/A

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SWD		4 1/2" inside liner of 5 1/2" csg.		1774'	Hall. Lt. 60/40	200	CaCl, CFR-2
Surface		8 5/8"		183'		200	" "
Production		5 1/2"		3509'		450	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	1370 to 1390	NONE	

TUBING RECORD size <u>2 3/8"</u> set at <u>1324'</u> packer at <u>1324</u>		Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift Other (explain) <u>Disposal</u>	
Estimated Production Per 24 Hours	Oil	Gas
	N/A	
	Bbls	MCF
	Water	Gas-Oil Ratio
	Bbls	CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL _____

Dually Completed.