

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 12-28-84
month day year

API Number 15- 147-20,470-00-00

OPERATOR: License # 8572
Name Reach Oil Corp., dba The Reach Group
Address 3751 East Douglas
City/State/Zip Wichita, Kansas 67218
Contact Person Jim Gowens
Phone (316) 683-3626

NW SE SW Sec 14 Twp 1 S, Rge 18
(location) East West

990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8059
Name Robert-Gay Energy Enterprises, Inc.
City/State Hutchinson, Kansas

Nearest lease or unit boundary line 990 feet.
County Phillips
Lease Name Chestnut Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3550 feet
Projected Formation at TD Base Kansas City
Expected Producing Formations Lansing-Kansas City

Depth to Bottom of fresh water 60 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1300 feet
Surface pipe by Alternate: 1 2 200
Surface pipe to be set feet
Conductor pipe if any required N/A feet
Ground surface elevation feet MSL
This Authorization Expires 6-26-85
Approved By RCH/KCE 12-26-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications

Date 12-20-84 Signature of Operator or Agent  Title Exploration Manager

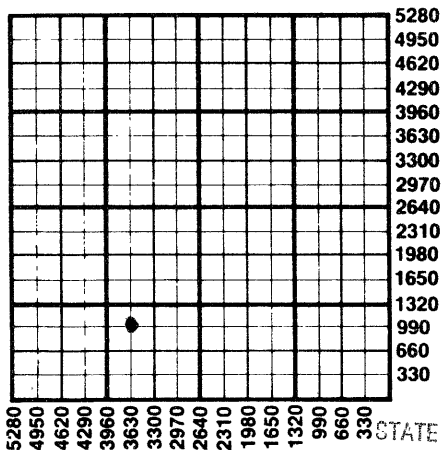
Form C-1 4/84

MHC/KOHE 12/26/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION State Corporation Commission of Kansas

DEC 26 1984

CONSERVATION DIVISION
 Wichita, Kansas

**Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238**