

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10 10 84
month day year

API Number 15- 147-20,462-00-00

OPERATOR: License # 9123
Name Diamond Shamrock Exploration Company
Address P. O. Box 400
City/State/Zip Amarillo, Texas 79188-0001
Contact Person Todd Lovett
Phone 806/378-3848

SW NW SE Sec 11 Twp 1 S, Rge 18 East
(location) West
1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Not available at this time
City/State

Nearest lease or unit boundary line 1650 feet.
County Phillips
Lease Name Warren W. Goracke Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3650 feet
Projected Formation at TD. Lansing/Kansas City.....
Expected Producing Formations

Depth to Bottom of fresh water 180 feet
Lowest usable water formation ... Dakota.....
Depth to Bottom of usable water 1300..... feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required feet
Ground surface elevation 2121 feet MSL
This Authorization Expires 3-28-85
Approved By 9-28-84 R

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9-26-84 Signature of Operator or Agent

Patti Jones
Patti Jones

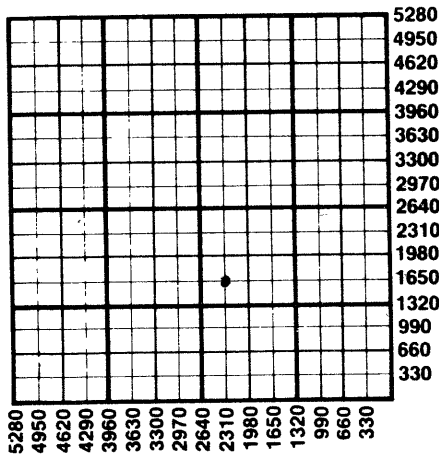
Title Drlg. & Prod. Clerk

MHC/KOHE 9/28/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**