# RECEIVED FEB 1 7 2004 KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

API # 15 - 151-10054-0000	(Identifier Number of this wel	l). This must be listed for wells drilled since 1967; if no AP	l # was issued,
indicate original spud or completion date 3-31-1	945		21
Well Operator: MICA Energy Corp.		KCC License #: 32047	
Address: P.O. Box 20707	Owner / Company Name)	City: Oklahoma City	
State: OK		Contact Phone: (405 ) 942 - 4552	
	Well #: 2	Sec. 27 Twp. 29S S. R. 14	East ✓ West
SW/4 - SE - SW -		<sub>inty:</sub> Pratt	leading-I
220		arest outside section corner) Line of Section (Not Lease Line)	
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Check One: ✓ Oil Well Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #		Other:	
Conductor Casing Size:	Gamerana	Cemented with:	Sacks
Surface Casing Size: 8 5/8"	Set at:_763"	Cemented with: 300	Sacks
Production Casing Size: 5 1/2"	Set at: 4523'	Cemented with: 200	Sacks
<del>-</del>		ed hole in 5 1/2" @2937'. Squeezed with 225	
1949 ( GL/ ( KB) + p. 45	i30' pp	Ashada Bash	
Elevation: 1949 ( G.L. / V.B.) T.D.: 45	530' PBTD: /	Anhydrite Depth:(Stone Corral Formation)	
Condition of Well:   ✓ Good Poo	r Casing Leak	Junk in Hole	
Proposed Method of Plugging (attach a separate na	ge if additional space is needed). Se	t CIBP @4510' - Spot 2 sacks cement on top	of plug.
		ou lay down casing. Dig out well head and car	
As per KCC recommendations.		<u>,                                      </u>	
Is Well Log attached to this application as required		ed?YesNo	
If not explain why?		***************************************	
Plugging of this Well will be done in accordanc	e with K.S.A. 55-101 <u>et.</u> <u>seq</u> . and th	ne Rules and Regulations of the State Corporation Com	mission.
List Name of Company Representative authorized	to be in charge of plugging operati		
		Phone: (405 ) 942 - 4552 1	***************************************
Address: P.O. Box 20707		City / State: Oklahoma City, OK 73156	
Plugging Contractor: Quality Well Service	(Company Name)	KCC License #: 3/925 (Contractors)	
Address: 401 W. Main, Lyons, KS 6755		Phone: (620) 727 - 3410	
Proposed Date and Hour of Plugging (if known?):			T-7491.004-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
Payment of the Plugging Fee (K.A.R. 82-3-118)	will be guaranteed by Operator or	Agent	
Date: $\frac{2-12-04}{}$ Authorized Operator	or / Agent: Clyde S.	Lowery	V
	1	√ (Signature) set - Room 2078, Wichita, Kansas 67202	_
mail to. NOC " CO	moon and in Division, 130 3. Mark	et - Houli 2070, Wichita, Nansas 0/202	

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

MICA Energy Corp. P. O. Box 20707 Oklahoma City, OK 73156

February 19, 2004

Re: KERR FH#2

API 15-151-10054-00-00

SWSESW 27-29S-14W, 330 FSL 1650 FWL

PRATT COUNTY, KANSAS

#### Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

**Production Supervisor** 

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888

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FEB 1 7 2004 KCC WICHITA

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