3-5 4-070087

TO: (	API Number: 15-147-20,064-0	001
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING	NE NE NW /4 SEC. 14 , 01 S,	
130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	4950 feet from S section	
WICHIIA, KANSAS 6/202	2970 feet from E section	a line
Operator license#_30717	Lease:O'Neill Well #_:	1 OWWO
Operator: Downing-Nelson Oil Co., Inc.	County: Phillips	116,35
Address: P.O. Box 372	Well total depth 3580	feet
Hays, Kansas 67601	Conductor Pipe: 0 inch @ 0 Surface pipe 8 5/8 Inch @ 200	
ABAND. oil well_X, Gas well, Input well		
Plugging contractor: <u>Downing-Nelson Oil Com</u>	pany, Inc. License#_	30717
Address: P.O. Box 372 - Hays, Kansas 67601		
Company to plug at: Hour: 9:00 A.M. Day: 5	Month: <u>March</u> Year:	1998
Plugging proposal received from: Ron Nelson		***************************************
Company: Downing-Nelson Oil Company, Inc.	Phone: 785-628-3449	
Were: 4 1/2" set at 3578' w/175 sxs cement. 425 sxs 60/40 pozmix - 6% gel with 1/4# flowse	ASC. DV Tool at 1754' cemented wit	:h
		- Control of the Cont
	•	
Plugging Proposal Received by: Rich William	ame	
Plugging operations attended by agent? All[ X	], Part[ ], None[ ]	
Completed: Hour: 10:30 A.M., Day: 5, Mo	onth:, Year:	1998
Actual plugging report: Allied Cement mixed 3	0 sxs 60/40 pozmix - 6% gel with 200	0# hulle
10 sxs gel. Topped with 100 sxs 60/40 pozmix -	6% gel with 300# hulls. Max. P.S.	r. 1700#.
S.I.P. 1500#.		
Checked backside 500# - (cement circulated on	two stage).	
Remarks:		
Condition of casing(in hole): GOOD X BAD	Anhy.plug: YES X	NO
Bottom plug(in place): YES_X, CALC, NO_	Dakota plug: YES X , NO	
Plugged through TUBING, CASINGX	Elevation: 2081	GL
I $\operatorname{did}[\ \mathbf{X}\ ]$ / $\operatorname{did}\ \operatorname{not}[$ ] observe the plugging		<b>~</b>
INVOICED		CP-2/3
DATE MAR 1 3 1999	MAR 12,1998	