

4-042001

12-17

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TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-147-20,142-0000

NW NW NW /4 SEC. 10, 01 S, 18 W
4950 feet from S section line
4950 feet from E section line

Operator license# 31569

Lease: O'Neil Well # C-2

Operator: Bach Oil Production

County: Phillips 117.51

Address: R.R.1 - Box 28
Phillipsburg, Kansas 67661

Well total depth 3431 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 215 Feet
W/125 sxs.cmt.

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 17 Month: December Year 1998

Plugging proposal received from: Jason Bach - Leland Bach

Company: Bach Oil Production Phone: 785-476-5254

Were: 4 1/2" casing set at 3430' w/125 sxs cement.
Ordered 225 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.
Anhy. at 1675'.
Perfs at 3340' - 3358'.

RECEIVED
STATE CORPORATION COMMISSION
01-5-1999
JAN - 5 1999

CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 11:30 A.M., Day 17, Month: December, Year: 1998

Actual plugging report: R.I.H. with tubing to 1750'. Spotted 100 sxs cement with 400# hulls
to circulated at surface. P.O.O.H. with tubing and squeezed casing with 25 sxs cement to
Max. P.S.I. 500#. S.I.P. 400#.
Rigged up cementers to 8 5/8" S.P. Squeezed 50 sxs cement with 100# hulls.
Max. P.S.I. 200#. S.I.P. 100#.

Remarks:
Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO
Bottom plug(in place): YES , CALC X, NO Dakota plug: YES X, NO
Plugged through TUBING X CASING . Elevation: G.L.

I did[X] / did not[] observe the plugging.

Dennis J. Hamel
(agent)

Form CP-2/3

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JAN 06 1999
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12-17 AUG 27 1999