4-042000

12-17 API Number: 15-147-20,082-0000 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING ____/4 SEC.__10__,_01__S,_18__W 130 SOUTH MARKET, SUITE 2078 feet from S section line WICHITA, KANSAS 67202 3300 feet from E section line Lease: _____O'Neil Well #___1 Operator license# 31569 County: Phillips //3,43 Operator: Bach Oil Production Address: R.R.1 - Box 28 Well total depth 3490 Conductor Pipe: 0 inch @ 0 Phillipsburg, Kansas 67661 Surface Pipe: 8 5/8 Inch 210 Feet W/145 sxs.cmt. Aband. oil well_x, Gas well___, Input well__, SWD__, D & A____ Plugging contractor: Allied Cementing License# -Address: Russell, Kansas 67665 Company to plug at: Hour: 9:00 A.M. Day: 17 Month: December Year 1998 Plugging proposal received from: <u>Jason Bach - Leland Bach</u> Company: Bach Oil Production Phone: 785-476-5254 Were: 4 1/2" casing set at 3440' w/200 sxs cement. Ordered 250 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls. Anhy. at 1675' - Dakota at 1150'. CONSERVATION-DIVISION Wichita, Kansas Plugging Proposal Received by: <u>Dennis Hamel</u> Plugging operations attended by agent? All[], Part[X], None[] Hour: 3:00 P.M. , Day 17, Month: ________, Year: 1998 Completed: Actual plugging report: R.I.H. with tubing to 1750'. Spotted 135 sxs cement with 400# hulls to circulated at surface. P.O.O.H. with tubing and squeezed casing with 65 sxs cement to Max. P.S.I. 500#. S.I.P. 200#. Hooked-up to 8 5/8" S.P. Squeezed 50 sxs cement with 100# hulls. Max. P.S.I. 250#. S.I.p. 100#. Condition of casing(in hole): GOOD X BAD___ Anhy.plug: YES X NO Bottom plug(in place): YES____, CALC_X__, NO___ Dakota plug: YES___x_, NO__ Plugged through TUBING_X CASING _____. Elevation:

(agent)

Form CP-2/3

JAN 06 1999 60514 AUG 27 1999

I did[X] / did not[] observe the plugging.