

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5352
name Baird Oil Co. Inc.
address Box 428
City/State/Zip Logan, Ks. 67646

Operator Contact Person Jim R. Baird
Phone (913) 689-7456

Contractor: license # 5422
name Abercrombie Drlg. Co., Inc.

Wellsite Geologist Terry McLeod
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-1-84 8-8-84 8-8-84
Start Date Date Reached TD Completion Date
3555' PBD
Total Depth
Amount of Surface Pipe Set and Cemented at 214.71' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from 221' feet depth to surface w/ 1.75" SX cmt

API NO. 15-15-147-20,449-00-00

County Phillips

C SE SW Sec 4 Twp 1S Rge 18 West

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

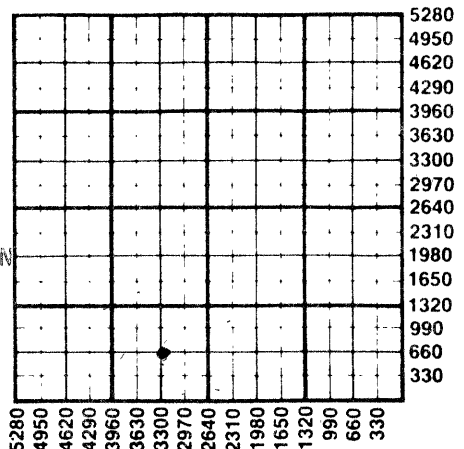
Lease Name Walker "B" Well# #1

Field Name Fredricksburg

Producing Formation K.C.

Elevation: Ground 2107 KB 2112

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
10-31-1984
OCT 31 1984
CONSERVATION DIVISION
Wichita Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater 2640 Ft North From Southeast Corner and
5180 Ft West From Southeast Corner of
Sec 8 Twp 1S Rge 19 East West
(Info. from Abercrombie)
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

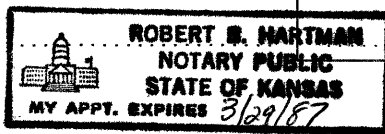
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim R. Baird
Title Executive Vice-President
Date

Subscribed and sworn to before me this 30th day of OCT. 19 84

Notary Public Robert B. Hartman
Date Commission Expires 3/29/87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 4 Twp. 1 S. Rge. 18 W

Operator Name Baird Oil Co., Inc. Lease Name Walker "B" Well# #1 SEC. 4 TWP. 1S RGE. 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhy.	-	-
B/Anhy	-	-
Topeka	3088	-976
Heebner	3280	-1168
Toronto	3310	-1198
Lansing	3324	-1212
B/KC	3526	-1414
LTD	3555'	-1443

DST #1-3341-3370/45-45-30-45 IFP: 59-59 FFP:78-78
 ISIP: 667 FSIP: 648 Rec. 10' of oil specked mud, 80' of watery mud, 30' of saltwater
 DST #2-3367-3390/30-45-30-45 IFP: 39-39 FFP:59-59
 ISIP: 707 FSIP: 677 Rec. 10' of oil specked mud.
 DST #3-3389-3412/45-45-45-45 IFP: 49-49 FFP:59-59
 ISIP:599 FSIP:570 Rec. 40' cl. gassy oil, 50' mud cut oil.
 DST #4-3464-3485/60-60-60-60 IFP:49-78 FFP:98-98
 ISIP: 305 FSIP: 285 Rec. 159' of clean gassy oil, 47' of mud cut oil.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	221'	common	175	2% gel, 3% c.c.
Production		4 1/2"	10.5#	3553'	Class. A	200	18% salt 75% CFR2
					50-50 pozmix	40	2% gel 12 1/2#
					Half Lt.	450	1/4# fl. core l. gills.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4 shts/ft.	3474-3482			500 g. 28% & 2500 g. 15% & 6 bbl. overflsh.		-	
1 hole ea.	3410 & 3405 3401 & 3397			500 g. 28% & 2500 g. 15% & 6 bbl. overflsh.			
4 shts./ft.	3408-3412, 3404-3406, 3400-3402 3395-3398						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift			Other (explain)			
8-24-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	14 Bbls	MCF	5%	Bbls	CFPB	35.2	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 STATE OF KANSAS
 DAILY COMPLETED

PRODUCTION INTERVAL
 3395 - 3482