

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5352
name Baird Oil Co., Inc.
address Box 428
City State Zip Logan, Kansas, 67646

Operator Contact Person Jim R. Baird
Phone (913) 689-7456

Contractor: license # 5422
name Abercrombie Drlg. Inc.

Wellsite Geologist Jim R. Baird
Phone (913) 689-7456

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

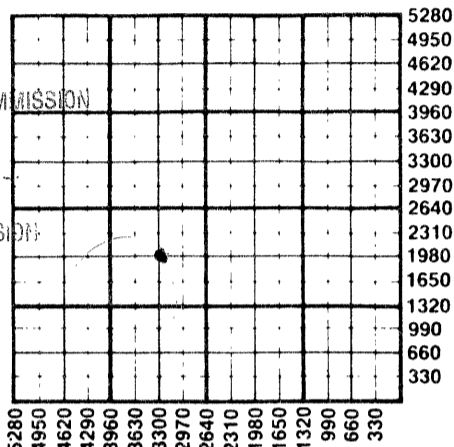
Drilling Method: Mud Rotary Air Rotary Cable
8-8-84 8-14-84 8-14-84
Mud Date Date Reached TD Completion Date
3540' Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 200.47 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from 207 feet depth to surface w/ 165 SX cmt

API NO. 15-147-20,450-00-00
County Phillips
C NE SW Sec 4 Twp 1S Rge 18W West
(location)
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Walker "B" Well# #2
Field Name Fredricksburg
Producing Formation Kansas City
Elevation: Ground 2079 KB 2084

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater 2640 Ft North From Southeast Corner and
(Well) 5180 Ft. West From Southeast Corner of
Sec 8 Twp 1S Rge 19 East West
(Info. from Abercrombie)
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

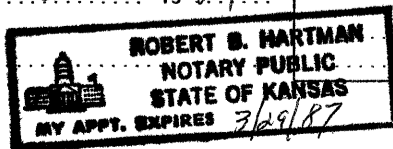
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim R. Baird
Title Executive Vice-President Date
Subscribed and sworn to before me this 30th day of October 1984
Notary Public Robert B. Hartman
Date Commission Expires 3/29/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 4 Twp 1 Rge 18W

SIDE TWO

Operator Name ..Baird.Oil.Co.,Inc. Lease Name Walker:"B" Well# #2 SEC.4... TWP.1S. RGE.18W... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1 (3296-3325)45-45-45-45 IFP:48-48 FFP:57-57 ISIP:971 FSIP:855 Rec.25' of mud with froggy oil on top.	Anhy 1715 B/Anhy 1722 Topeka 3065	+ 369 + 362 - 981
DST #2 (3321-3350)30-45-60-45 IFP:67-125 FFP:173-288 ISIP: 778 FSIP:750 Rec.495' of saltwater.	Deer Creek 3153 Heebner 3258	-1069 -1174
DST #3 (3349-3370)45-45-30-45 IFP:38-38 FFP: 57-57 ISIP:865 FSIP: 865 Rec.20' of muddy water Few oil spots in tool.	Toronto 3288 Lansing 3304 Sev.Sh. 3415	-1204 -1220 -1331
DST #4 (3367-3393) 30-30-30-30 IFP:57-57 FFP:57-57 ISIP:298 FSIP:86 Rec.10' of oil cut mud, Free oil in top of tool.	B/KC 3524 LTD 3540	-1440 -1456
DST #5 (3443-3466)45-45-30-30 IFP:67-67 FFP:67-67 ISIP:403 FSIP:240 Rec.15' of oil cut mud. Show of free oil in tool.		

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4"	8.5/8" 4 1/2"	20# 9.5#	207' 3539'	Common 50-50 pozmix Class A Hall.Lt.	165 40 200 520	2%gel.3%c.c. 2%gel.12.5# 18% salt, .75 CFR2 1/4# floccel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3454-3462			500g.28%.2500.g.15%.6.bbl.ovrflsh.			
1 hole ea.	3384-3379 & 3375			500g..28% & .2000.g.15%.6bbl.ovrflsh.			
4	3382-3385, 3378-3380, 3373-3376			250.g..28%.3.bbl..ovrflsh.			
	3305-3307						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift			Other (explain)			
8-28-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	9 Bbls	MCF	50% Bbls	CFPB	35.2		

Disposition of gas: vented sold used on lease



PRODUCTION INTERVAL
 3305-3462