

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

15-147-20435-00-00

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE 6/85

OPERATOR Baird Oil Co. API NO. 15-147-20,435

ADDRESS Box 428 COUNTY Phillips

Logan, KS 67646 FIELD Fredericksburg Pool

\*\* CONTACT PERSON Jim R. Baird PROD. FORMATION K.C.

PHONE (913) 689-7456

PURCHASER Koch Oil Company LEASE GEBHARD

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas, 67201 WELL LOCATION 400' FSL 920' FWL

DRILLING Contractor Abercrombie Drilling, Inc. 400 Ft. from South Line and

CONTRACTOR ADDRESS 801 Union Center 920 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 4 TWP 1S RGE 18W

PLUGGING N/A WEIL PLAT

CONTRACTOR ADDRESS

TOTAL DEPTH 3540' PBTD

SPUD DATE 12/16/83 DATE COMPLETED 2-23-84

ELEV: GR 2088 DF 2091 KB 2093

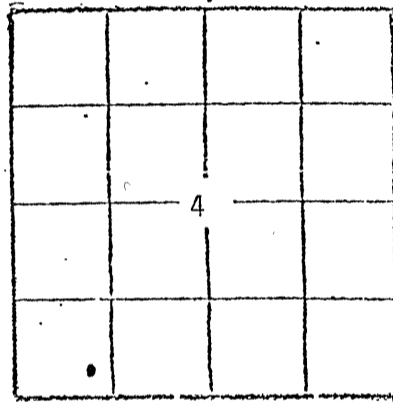
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 211.28' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP [ ] PLC. [ ]

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim R. Baird (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of March

1984.



Signature of Marilyn J. Allen (Notary Public)

MY COMMISSION EXPIRES: 2-9-86

RECEIVED STATE CORPORATION COMMISSION MAR 27 1984 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Baird Oil Co.

LEASE GEBHARD

ACO-1 WELL HISTORY-  
SEC. 4 TWP. 1S RGE. 18W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH		
Topsoil, Sand & Shale	0	219	SAMPLE TOPS: Anhydrite B/Anhydrite	1703' 1718'		
Shale & Sand	219	800				
Shale	800	1693				
Anhydrite	1693	1717				
Shale	1717	2580				
Shale & Lime	2580	3065				
Lime	3065	3540				
Rotary Total Depth	3540					
<u>Tops</u>	<u>Sample</u>	<u>Loga</u>				
Anhy	1703 + 390	1715 + 378				
B/Anhy	1718 + 375	1724 + 369				
Topeka	3073 - 980	3070 - 977				
Heebner	3263 -1170	3263 -1170				
Toronto	3293 -1200	3291 -1198				
Lansing	3310 -1217	3308 -1215				
Shale	3419 -1326	3418 -1325				
B/KC	3530 -1437	3529 -1436				
RTD	3540 -1447	3541 -1448				
DST #1 - 3328-3353/30-45-45-45 IFP: 20-20 FFP: 30-40 ISIP: 846 FSIP: 826 Rec. 10' of drilling mud, no show of oil.						
DST #2 - 3349-3372/30-45-30-45 IFP: 10-10 FFP: 20-20 ISIP: 896 FSIP: 846 Rec. 10' of oil specked mud.						
DST #3 - 3370-3394/30-45-60-45 IFP: 21-21 FFP: 42-42 ISIP: 779 FSIP: 716 Rec. 20' of clean oil; 90' heavy oil cut mud						
DST #4 - 3445-3469/30-45-60-45 IFP: 50-131 FFP: 161-222 ISIP: 465 FSIP: 435 Rec. 443' of clean oil; 122' of oil cut mud						

RELEASED  
MAR 11 1985  
FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	218'	Common	175	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	3539'	Mud Flush 50-50 pozmix Common	500 gal. 40 sx. 200	2% gel, 12.5# Gils 18% Salt, .75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	1	3459, 3462, 3464
			4		3456-3466
					3461--66
			4		3385-88
			4		3360-64

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
2500 g. 15% spearheaded with 500 g. 28%				3459, 3462, 3464	
500 g. 28% & 1500 15% w/6 bbl. overflush				3385-88	
500 g. 28% & 1500 g. 15% w/6 bbl. overflush				3360-64	
Date of first production	2-23-84	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	33.8
Estimated Production -I.P.	Oil 25 bbls.	Gas	Water 45% MCF	Gas-oil ratio	CFPD
Disposition of gas (vented, used on lease or sold)				Perforations	3360-3466
					vented