

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE 6-30-83

OPERATOR Ladd Petroleum Corporation API NO. 15-147-20,407-00-00

ADDRESS 830 Denver Club Bldg. COUNTY Phillips

Denver, Colorado 80202 FIELD Huffstutter

** CONTACT PERSON Bill Riley PROD. FORMATION 1 KC
PHONE 316-792-3571

PURCHASER NCRA LEASE Imm

ADDRESS WELL NO. 2-A

DRILLING Murfin Drlg Co. WELL LOCATION SW-NE

CONTRACTOR 617 Union Center Bldg 1980 Ft. from N Line and

ADDRESS Wichita, Kansas 67202 1980 Ft. from E Line of

PLUGGING Same the NE (Qtr.) SEC 9 TWP 1 RGE 18W.

CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

ADDRESS KCC KGS

TOTAL DEPTH 3530 PBD 3493 SWD/REP PLG.

SPUD DATE 4-4-83 DATE COMPLETED 4-28-83

ELEV: GR 2095 DF - KB 2100

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (875266).

Amount of surface pipe set and cemented 249 DV Tool Used? Yes.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

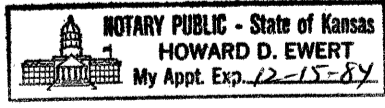
A F F I D A V I T

William Riley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William V. Riley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of July, 1983.



Howard D. Ewert (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-15-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED JUL 20 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Lime/Shale			-1208		LKC	3308
Lime/Shale TD			-1430			3530
DST #1	Misrun					
DST #2	Misrun					
DST #3	3318-3368 30-30-30-30 IHP 1742 IFP 40-40 ISIP 653 FHP 1711 FFP 40-40 FSIP 244 Rec: 1' oil, 15' OCM					
DST #4	3364-3390 30-60-45-90 IHP 1773 IFP 51-51 ISIP 622 FHP 1753 FFP 61-61 FSIP 633 Rec: 90' GIP, 70' oil, 20' HOCM					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	249	Common	180	3% CaCl 2% Gel
Long	7 7/8	4 1/2	10.5	3528	1st Class A 2nd Light	250 200	6% Cal-Seal + 18% sal 10#/ex Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Depth	Size & type	Depth interval
N/A			3457-3466		JSPF
			3377-3384	JS	4
TUBING RECORD					
Size	Setting depth	Packer set at	Depth	Size & type	Depth interval
2 3/8	3485	N/A	3366-3370	JS	4
			3359-3364		
			3342-3349		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000 gal 15% HCL	OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
4-28-83	Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPS
	46	N/A	11	-	
Disposition of gas (vented, used on lease or sold)			Perforations		
Vented			OA 3342-3466		