

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE 6/30/84

OPERATOR Ladd Petroleum Corporation API NO. 15-147-20,415-00-00

ADDRESS 830 Denver Club Bldg. COUNTY Phillips

Denver, Colorado 80202 FIELD Fredericksburg

** CONTACT PERSON Dennis Ryan PROD. FORMATION LKC

PHONE 316-792-3571

PURCHASER Farmland Industries LEASE Seyler "A"

ADDRESS 920 Union Center Bldg. WELL NO. #3

Wichita, Kansas 67202 WELL LOCATION S/2 NW SE

DRILLING Rains & Williamson Oil Co., Inc. 1700 Ft. from S Line and

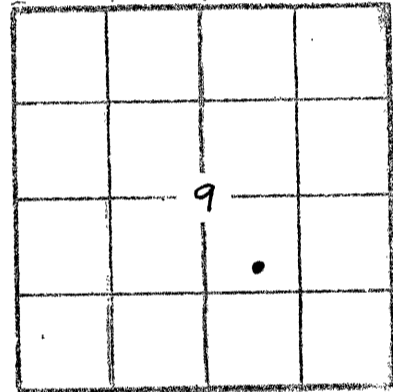
CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1950 Ft. from E Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 9 TWP 1S RGE 18 (W).

PLUGGING PLUGGING CONTRACTOR CONTRACTOR ADDRESS ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 3530' PBTD 3464'

SPUD DATE 8-5-83 DATE COMPLETED 8-11-83

ELEV: GR 2090 DF KB 2100

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C6746 (58713 C)

Amount of surface pipe set and cemented 260' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis M. Ryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis M. Ryan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of Oct, 1983.



Melva L. Rosenberg (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-13-84

RECEIVED STATE CORPORATION COMMISSION 10-28-1983 OCT 28 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 LKC "B" 3325-3350 45-60-45-60 FP 59-59, 69-69 SIP 635-576 HP 1685-1646 Recov. 1' clean oil, 60' oil specked mud			HEEBNER TORONTO LANSING	3262 (-1162) 3291 (-1191) 3309 (-1209)
			LOGS RA-Guard	3533-2900

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	260'	Common	190 sx.	2% gel, 3% cc.
Production		4 1/2"	10 1/2#	DV@ 1500 3501'	Lite 60/40 poz.	200 sx. 250 sx.	10# gilsonite 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3" Hollow Carrier	3375-82
			4	"	3366-68
Size	Setting depth	Packer set at	4	"	3358-62
2 3/8	3430	-	4	"	3341-48

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
9000 gal 15% NE & 20,000 gal 3% GWA w/1200# diverter	3341-3382

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-2-83	Pumping	
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	20	
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
	Perforations	
	3341-3382	OA

DRILLER'S LOG

COMPANY: Ladd Petroleum Corporation

SEC. 9 T. 1S R. 18W

WELL NAME: Seyler "A" #3

LOC. S/2 NW SE

COUNTY: Phillips

RIG NO. #1

TOTAL DEPTH 3530'

ELEVATION

COMMENCED: 8-5-83

COMPLETED: 8-10-83

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 260' w/190 sx. common, 2% gel, 3% cc.

PRODUCTION: 4 1/2" @ 3501' w/250 sx. 60/40 poz., 2% gel. and 200 sx. Lite, 10# gilsonite.

LOG

(Figures Indicate Bottom of Formations)

Sand & Shale	2359
Shale	2972
Sand & Shale	3530
<u>ROTARY TOTAL DEPTH</u>	<u>3530</u>

RECEIVED
STATE CORPORATION COMMISSION

OCT 28 1983

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)
COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.
upon oath state that the above and foregoing is a true and correct copy of the log of the
Seyler "A" #3 well.

Wilson Rains
Wilson Rains

Subscribed and sworn to before me this 15 day of August, 1983.

My Appointment Expires:
10-4-83

Juanita M. Green
Juanita M. Green

