

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM
CORRECTED 4-11-84

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE

OPERATOR Baird Oil Co. API NO. 15-147-20,438-00-00

ADDRESS Box 428 COUNTY Phillips

Logan, KS 67646 FIELD Fredericksburg Pool

** CONTACT PERSON Jim R. Baird PROD. FORMATION K.C.
PHONE (913) 689-7456

PURCHASER Koch Oil Company LEASE GEBHARD

ADDRESS P.O. Box 2256 WELL NO. 2

Wichita, Kansas, 67201 WELL LOCATION 400' FEL 400' FEL NE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. Ft. from Line and

ADDRESS 801 Union Center Ft. from Line of

Wichita, KS 67202 the NE (Qtr.) SEC 8 TWP 1SRGE18W.

PLUGGING CONTRACTOR WELL PLAT

ADDRESS

	8		

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3540' PBTD

SPUD DATE 12/29/83 DATE COMPLETED 2-17-84

ELEV: GR 2089 DF 2092 KB 2094

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 210.88' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

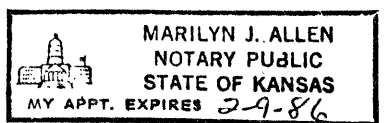
Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim R. Baird
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of March

19 84.



Marilyn J. Allen
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-9-86

RECEIVED
STATE CORPORATION COMMISSION

APR 12 1984

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Baird Oil Co.

LEASE GEBHARD

SEC. 8 TWP. 1S RGE. 18W

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH		
Top Soil, Sand & Shale	0	220	SAMPLE TOPS: Anhydrite B/Anhyd.	1693' 1717'		
Shale & Sand	220	980				
Shale	980	1703				
Anhydrite	1703	1718				
Shale	1718	2850				
Shale & Lime	2850	3245				
Lime	3245	3540				
Rotary Total Depth	3540					
<p>Tops</p> <p>Anhy 1693 + 401 1717 + 377</p> <p>B/Anhy 1717 + 377 1724 +370</p> <p>Topeka 3076 -982 3072 -978</p> <p>Heebner 3263 -1169 3263 -1169</p> <p>Toronto 3294 -1200 3292 -1198</p> <p>Lansing 3309 -1215 3309 -1215</p> <p>Shale 3419 -1325 3419 -1325</p> <p>B/KC 3527 -1433 3528 -1434</p> <p>RTD -3540 -1446 3541 -1447</p>						
<p>DST #1 - 3327-3353/30-45-60-45 IFF: 57-66 FFP: 85-104 ISIP: 858 FSIP: 820 Rec. 60' of gas in pipe; 40' of clean oil; 120' of watery mud</p> <p>DST #2 - 3350-3373/30-45-60-45 IFF: 66-85 FFP: 104-133; ISIP: 973 FSIP: 954 Rec. 1' of oil; 90' of watery mud 120' of watery mud</p> <p>DST #3 - 3371-3393/30-45-60-45 IFF: 55-66 FFP: 88-100 ISIP: 86 FSIP: 817 Rec. 222' of gas in pipe, 167' of clean gassy oil; 50' of heavy oil cut mud</p> <p>DST #4 - 3444-3470/30-45-30-45 IFF: 47-47 FFP: 47-47 ISIP: 295 FSIP: 276 Rec. 5' of mud with few oil spots.</p>						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	217'	Common	180	2% gel, 2% c.
Production	7 7/8"	4 1/2"	10 1/2#	3539'	Common	200	18% Salt, .75% CFR-2
					50-50posmix	40	2% gel. 12.25% g.
					Mudflush	500 gal.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3457-3461
			4		3381-87
			4		3342-48

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 g. 28% & 2000 g. 15% & 6 bbl. overflush	3457-3461
500 g. 28% & 1500 g. 15% & 6 bbl. overflush	3381-87

Date of first production	2-17-84	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	33.8
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Estimated Production -I.P.	Oil 25 bbls.	Gas MCF	Water 60%	Gas-oil ratio bbls.	CFPD
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Disposition of gas (vented, used on lease or sold)	vented	Perforations	3342-3461
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SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Baird Oil Co.

LEASE GEBHARD

SEC. 8 TWP. 1S RGE. 18W

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WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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Shale	1718	2850		
Shale & Lime	2850	3245		
Lime	3245	3540		
Rotary Total Depth	3540			
Tops				
Anhy	1693	+ 401	1717	+ 377
B/Anhy	1717	+ 377	1724	+370
Topeka	3076	-982	3072	-978
Heebner	3263	-1169	3263	-1169
Toronto	3294	-1200	3292	-1198
Lansing	3309	-1215	3309	-1215
Shale	3419	-1325	3419	-1325
B/KC	3527	-1433	3528	-1434
RTD	-3540	-1446	3541	-1447
DST #1 -	3327-3353/30-45-60-45 IFF: 57-66 FFP: 85-104 ISIP: 858		FSIP: 820 Rec. 60' of gas in pipe; 40' of clean oil; 120' of watery mud	
DST #2 -	3350-3373/30-45-60-45 IFF: 66-85 FFP: 104-133; ISIP: 973		FSIP: 954 Rec. 1' of oil; 90' of watery mud 120' of watery mud	
DST #3 -	3371-3393/30-45-60-45 IFF: 55-66 FFP: 88-100 ISIP: 861		FSIP: 817 Rec. 222' of gas in pipe, 167' of clean gassy oil; 50' of heavy oil cut mud	
DST #4 -	3444-3470/30-45-30-45 IFF: 47-47 FFP: 47-47 ISIP: 276		Rec. 5' of mud with few oil spots.	

MAR 11 1985

FROM CONFIDENTIAL

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LINER RECORD

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Estimated Production -I.P.	Oil 25 bbls.	Gas MCF 60 %	Water bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) vented Perforations 3342-3461