

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8628 EXPIRATION DATE 6/30/84

OPERATOR Credo Petroleum Corporation API NO. 15-147-20,430-00-00

ADDRESS 1905 Sherman Street, Suite 700 COUNTY Phillips

Denver, Colorado 80203 FIELD N/A

\*\* CONTACT PERSON Dick Sandlin PROD. FORMATION  
PHONE (303) 830-8500

PURCHASER LEASE Calokerinos

ADDRESS WELL NO. 1

WELL LOCATION C NW/4 SE/4

DRILLING Red Tiger Drilling Company 2310 Ft. from South Line and

CONTRACTOR 1720 KSB Building 1980 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 7 TWP 1S RGE 18W (W).

PLUGGING Allied Cementing Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 31, 332 W. Wichita Russell, Kansas 67665

TOTAL DEPTH 3,565' PBD

SPUD DATE 11/17/83 DATE COMPLETED 11/23/83

ELEV: GR 2,102' DF KB 2,107'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	7	0	

KCC   
KGS   
SWD/REP   
PLG.   
NGPA

Amount of surface pipe set and cemented 202.25' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT  
James T. Huffman, C.E.O. of CREDO Petroleum Corporation, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

CREDO Petroleum Corporation  
*James T. Huffman*  
Name

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January 1984. James T. Huffman, C.E.O.

*Phyllis Wischer*  
(NOTARY PUBLIC)  
1905 Sherman St., Suite 700  
Denver, CO 80203 RECEIVED  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 4/25/87

\*\* The person who can be reached by phone regarding any questions concerning information. JAN 23 1984

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Credo Petroleum Corporation LEASE Calokerinos SEC. 7 TWP. 1S RGE. 18W(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. X Check if samples sent to Geological Survey					
Surface Clay & Sand		0	40		
Clay & Sand		40	213		
Shale & Sand		213	1175		
Sand		1175	1257		
Shale		1257	1365		
Sand		1365	1482		
Shale		1482	1557		
Sand		1557	1675		
Shale		1675	1730		
Anhydrite		1730	1751		
Shale		1751	2701		
Lime & Shale		2701	3288		
Lime		3288	3565		
RTD			3565		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	210'	Common	150	2% Gel, 3% C.C.

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

  

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		