

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE 6-30-85
 OPERATOR Ladd Petroleum Corporation API NO. 15-147-20,433 -00-00
 ADDRESS 830 Denver Club Building COUNTY Phillips
Denver, Colorado 80202 FIELD Fredericksburg
 ** CONTACT PERSON Mr. Irwin PROD. FORMATION Arbuckle
 PHONE 316-792-3571
 PURCHASER Coop Refinery Association LEASE Seyler "C"
 ADDRESS P.O. Box 7305 WELL NO. 4
Kansas City, Missouri 64116 WELL LOCATION C N 1/2 N 1/2 NW 1/4
 DRILLING Red Tiger Drilling Company 330 Ft. from N Line and
 CONTRACTOR 1720 KSB Building 1320 Ft. from W Line of
 ADDRESS Wichita, Ks. 67202 the NW (Qtr.) SEC 9 TWP 1S RGE 18 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		9	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3560' PBTD _____
 SPUD DATE 5-24-84 DATE COMPLETED 5-31-84
 ELEV: GR 2125 DF _____ KB 2130'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 257' DV Tool Used? YES

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JUL 12 1984

Dennis M. Ryan, being of lawful age, hereby affirms that: CONSERVATION DIVISION, Wichita, Kansas

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis M Ryan
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of July, 1984.

Ramona L. Dunlap
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 1-23-88

Ramona L. Dunlap
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Ladd Petroleum Corporation LEASE Seyler "C" SEC. 9 TWP. 1S RGE. 18

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			HEEBNER	3287(-1157)
			TORONTO	3315(-1185)
Shale	0	682	LANSING	3331(-1201)
Shale-redbed	682	1705	TD	3560(-1430)
Shale	1705	1744		
Anhydrite	1744	1749		
Shale	1749	2110		
Shale - sand	2110	2374		
Shale	2374	3057	LOGS	
Shale, lime	3057	3235	GUARD	2600-3556
Lime	3235	3560		
RTD		3560		
DST #1	3354-3400; 45-60-45-60			
Rec.	2' CO, 78' SOCM			
IF	34-45 FF 45-90			
ISIP	713 FSP 713			
HP	1724-1713			
DST #2	3396-3422; 30-60-45-90			
Rec.	60' OCM, 15' SOCM			
IF	34-34 FF 45-56			
ISP	272; FSP 181			
HP	1746-1735			
DST #3	3477-3500; 30-60-45-90			
Rec.	170' GO, 17' HOGCM			
IF	22-34 FF 45-56			
ISP	329 FSP 329			
HP	1813-1802			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"		263'	50/50 pozmix	154	2% gel/3% cc
production	7 7/8"	4 1/2"	10.5#	3559'	1st Stage	250	2% gel, plus 10% salt, 75% TIC/D65
					60/40 pozmix		
					2nd Stage	250	2% gel, plus 10% sx kolite
					50/50 pozmix		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/2" Hollow Carrier	3480-3488
			4	3 1/8" Hollow Carrier	3413-18 3387-88 3367-69

Size	Setting depth	Packer set at
2 3/8" EUE	SN @ 3483	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
300 gal 15% MCA Swab		3480-88
Acidize w/5000 gal 15% SGA & 10,000 gal 5% GWA		3480-88
Acidize w/9000 gal 15% SGA & 15,000 gal 5% GWA		3367-3418 (OA)
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/27/84		
Estimated Production -I.P.	OH	Gas
14 bbls.		Water % 42 bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations		