

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE 6/30/84

OPERATOR Ladd Petroleum Corporation API NO. 15-147-20,432-00-00

ADDRESS Box 520 COUNTY Phillips

Great Bend, Kansas 67530 FIELD Fredericksburg

** CONTACT PERSON Dennis Ryan PROD. FORMATION _____

PHONE 316-792-3571 _____ Indicate if new pay.

PURCHASER _____ LEASE Seyler "C"

ADDRESS _____ WELL NO. 3

DRILLING Allen Drilling Company 1805 Ft. from north Line and

CONTRACTOR _____ 825 Ft. from west Line of NE

ADDRESS Box 1389 the NW (Qtr.) SEC 9 TWP 1 RGE 18 (W).

Great Bend, Kansas 67530

PLUGGING Allen Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Box 1389 _____

Great Bend, Kansas 67530

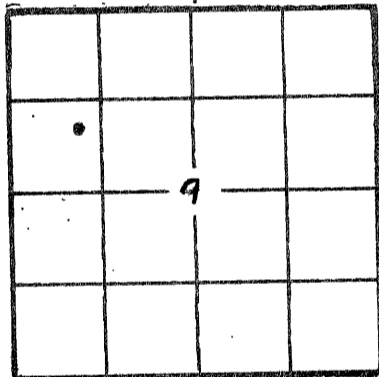
TOTAL DEPTH 3580' PBTD _____

SPUD DATE 12-15-83 DATE COMPLETED 12-22-83

ELEV: GR 2141' DF 2143' KB 2146'

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 253' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

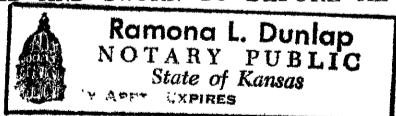
A F F I D A V I T

Dennis M. Ryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis M Ryan
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of January, 19 84.



Ramona L. Dunlap
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-23-88

RECEIVED
STATE CORPORATION COMMISSION
FEB 01 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Ladd Petroleum Corporation LEASE NAME Seyler "C" SEC 9 TWP 1 RGE 18 (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.</p> <p>DST #1 3396-3434' 30-45-30-45 Rec. 10' oil specked mud FP: 42-42; 42-42 SIP: 836-794 HP: 1875-1853 BHT: 108°</p> <p>DST #2 3490-3520', 30-45-30-45 Rec: 2' oil specked mud w/show of oil in tool. FP: 21-21, 21-21 SIP 42-31 HP 1885-1875 BHT: N/A</p>			HEEBNER TORONTO LANSING RAG LOG	3310 (-1164) 3340 (-1194) 3358 (-1212) 3000-3580
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	260'	Common 60/40 Poz & A	190 sks	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations