

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE 6/30/84

OPERATOR Ladd Petroleum Corporation APT NO. 15-147-20,422-00-00

ADDRESS Box 520 COUNTY Phillips

Great Bend, Kansas 67530 FIELD Fredericksburg

** CONTACT PERSON Dennis Ryan PROD. FORMATION LKC
PHONE 316-792-3571

PURCHASER Farmland Industries LEASE Seyler "C"

ADDRESS 920 Union Center Bldg. WELL NO. #2

Wichita, Kansas 67202 WELL LOCATION

DRILLING Rains & Williamson Oil Co., Inc. 2310 Ft. from West Line and

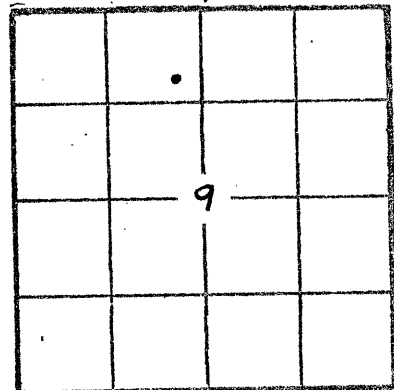
CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 990 Ft. from North Line of (XXX)

Wichita, Kansas 67202 the NW (Qtr.) SEC 9 TWP 1S RGE 18 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3520' PBD 3509

SPUD DATE 9-24-83 DATE COMPLETED 9-30-83

ELEV: GR 2059 DF 2066 KB 2069

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C6746 (58713C)

Amount of surface pipe set and cemented 258' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis M. Ryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis M Ryan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of Oct, 1983.



Melva L. Rosenberg (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-13-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

OCT 28 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1	LKC 3294-3372', 30-45-45-60		ANHYDRITE	1684 (-385)
FP	78-78, 88-88		TOPEKA	3025 (-956)
SIP	736-726		HIEBNER	3236 (-1167)
HP	1682-1662		TORONTO	3266 (-1197)
BHT	N/A		LANSING	3282 (-1213)
Recov.	62' Oil Specked mud (< 1% oil)		B/KC	3502 (-1433)
			<u>LOGS</u>	
			RA-Guard	3520-0
			GR-CCL	3509-3000

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	258'	Type H	190 sx.	3% cc., 2% gel.
Production	7 7/8"	4 1/2"	10.5#	DV@ 1497 3519'	Lite 60/40 poz.	200 sx. 250 sx.	10# gilsonite 2% gel, 10% salt, .075% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 JSPF	3 1/2" csg gun	3430-38
TUBING RECORD					3363-65
			4 JSPF	3 1/2" csg gun	3352-54
Size	Setting depth	Packer set at			3341-43
2 3/8	3489		4 JSPF	3 1/2" csg gun	3320-22

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5,000 gal 15% SGA & 10,000 gal 5% GWA w/1000# diverter (2 stages)	3430-38
9,000 gal 15% SGA & 15,000 gal 5% GWA w/2000# diverter (3 stages)	3320-65 OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/19/83	Pumping	
Estimated Production -I.P.	Oil	Gas
	61 bbls.	
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	% 27 bbls.	
	Perforations	CFPS
		3320-3438 OA

DRILLER'S LOG

COMPANY: Ladd Petroleum Corporation

SEC. 9 T. 1S R. 18W

WELL NAME: Seyler "C" #2

LOC. 2310' FWL & 990' FNL

COUNTY: Phillips

RIG NO. #1

TOTAL DEPTH 3515'

ELEVATION

COMMENCED: 9-24-83

COMPLETED: 9-30-83

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 258' w/190 sx. Type H, 3% cc., 2% gel.

PRODUCTION: 4 1/2" @ 3519' w/250 sx. 60/40 poz., 2% gel, 10% salt, .075% CFR2 and 200 sx. Lite, 10# gilsonite.

LOG

(Figures Indicate Bottom of Formations)

Sand & Shale	2202
Sand, Lime & Shale	2574
Sand & Shale	3515
<u>ROTARY TOTAL DEPTH</u>	<u>3515</u>

STATE OF KANSAS
PRODUCTION COMMISSION

OCT 28 1983

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)

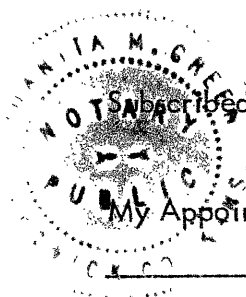
COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.

upon oath state that the above and foregoing is a true and correct copy of the log of the
Seyler "C" #2 well.

Wilson Rains
Wilson Rains



Subscribed and sworn to before me this 5 day of October, 1983.

My Appointment Expires:
10-4-87

Juanita M. Green
Juanita M. Green