

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE 6/30/84

OPERATOR Ladd Petroleum Corporation API NO. 15-147-20,416-0000

ADDRESS Box 520 COUNTY Phillips

Great Bend, Kansas 67530 FIELD Fredericksburg

** CONTACT PERSON Dennis Ryan PROD. FORMATION LKC
PHONE 316-792-3571

PURCHASER Farmland Industries LEASE Seyler "A"

ADDRESS 920 Union Center Bldg. WELLS NO. #4
Wichita, Kansas 67202

DRILLING Rains & Williamson Oil Co., Inc. 900 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 675 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC9 TWP1S RGE 18 (W).

PLUGGING _____ WELLS PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 3530' PBTD 3479 KGS

SPUD DATE 9-17-83 DATE COMPLETED 9/25/83 SWD/REP _____

ELEV: GR 2067 DF _____ KB 2077 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE C6746

(58713C) Amount of surface pipe set and cemented 262' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis M. Ryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis M. Ryan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of Oct, 1983.



Melva L. Rosenberg (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-13-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

OCT 28 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY XXX

OPERATOR Ladd Petroleum Corp. LEASE Seyler "A" #4 SEC. 9 TWP. 1S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
DST #1	3306-3340'. Note: Tool slid 6' to bottom.			ANAYDRITE	1686 (+391)
Recov.	183' mud			TOPEKA	3040 (-963)
	30-30-30-30			HEEBNER	3250 (-1173)
IFP	148-148			TOTONTO	3282 (-1205)
FFP	158-158			LANSING	3299 (-1222)
SIP	850-811			B/KC	3520 (-1443)
BHT	102°F.				
HP	1890-1831				
DST #2	3306-3380'				
Recov.	60' GIP, 1' clean oil, 180' HOCM (25% oil, 75% mud).				
	30-45-45-60				
IFP	79-99				
FFP	99-128				
SIP	879-879				
BHT	102°F				
				LOGS	
				RA-Guard	3539-3000
				GR-CCL	3479-3000

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	262'	Type H	190 sx.	2% gel, 3% cc.
Production		4 1/2"	10 1/2#	DV@ 1510 3514'	65/35 poz. 60/40 poz.	200 sx. 250 sx.	6% gel, 10# gilsonite. 2% gel, 10% salt.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4 JSPF	3 1/2" Hollow Carrier	3450-56
		3332-39
		3348-53
		3357-60
		3368-72, 3378-84

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3459	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 gal 15% SGA & 10,000 gal 5% GWA w/1000# diverter (2 stages)	3450-56
12,000 gal 15% SGA & 20,000 gal 5% GWA w/4000# diverter (4 stage)	3332-84 OA

Date of first production <u>10/19/83</u>	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil <u>57</u> bbls.	Gas	Water <u>47</u> % bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations		3332-3456 OA

DRILLER'S LOG

COMPANY: Ladd Petroleum Corporation

SEC. 1 T. 9S R. 18W

WELL NAME: Seyler "A" #4

LOC. 900' FSL & 700' FEL

COUNTY: Phillips

RIG NO. #1

TOTAL DEPTH 3530'

ELEVATION

COMMENCED: 9-17-83

COMPLETED: 9-23-83

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 262' w/190 sx. Type H, 2% gel, 3% cc.

PRODUCTION: 4 1/2" @ 3514' w/250 sx. 60/40 poz., 2% gel, 10% salt and 200 sx. 65/35 poz., 6% gel, 10# gilsonite.

LOG

(Figures Indicate Bottom of Formations)

Shale & Sand	1315
Sand & Shale	3530
<u>ROTARY TOTAL DEPTH</u>	<u>3530</u>

RECEIVED
STATE CORPORATION COMMISSION

OCT 28 1983

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.

upon oath state that the above and foregoing is a true and correct copy of the log of the Seyler "A" #4 well.

Wilson Rains
Wilson Rains

Subscribed and sworn to before me this 28 day of September, 1983.

My Appointment Expires:
10-4-87

Juanita M. Green
Juanita M. Green

