

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X V Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE 6/30/84

OPERATOR Ladd Petroleum Corporation API NO. 15-147-20,414 -00-00

ADDRESS 830 Denver Club Bldg. COUNTY Phillips

Denver, Colorado 80202 FIELD Fredericksburg

** CONTACT PERSON Dennis Ryan PROD. FORMATION LKC
PHONE 316-792-3571

PURCHASER Farmland Industries LEASE J. Imm

ADDRESS 920 Union Center Bldg. WELL NO. #3

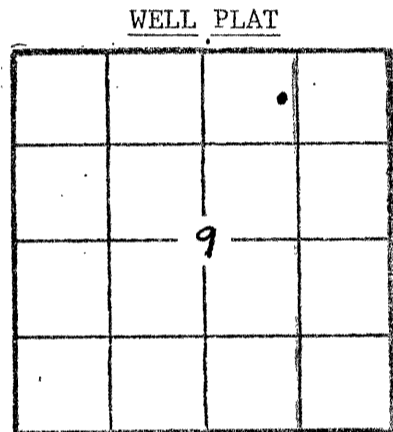
Wichita, Kansas 67202 WELL LOCATION E/2 NW NE

DRILLING Rains & Williamson Oil Co., Inc. 750 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1500 Ft. from E Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 9 TWP 1S RGE 18 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)

KCC
KGS

SWD/REP
PLG. _____

TOTAL DEPTH 3500' PBTD 3423'

SPUD DATE 7-28-83 DATE COMPLETED 8-4-83

ELEV: GR 2039 DF KB 2049

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C6746

(58713 C)

Amount of surface pipe set and cemented 262' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis M. Ryan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis M Ryan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19 day of Oct

19 83.



Melva L. Rosenberg (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-13-84

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION

OCT 28 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Ladd Petroleum Corporation LEASE J. Imm #3

SEC. 9 TWP. 1S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
DST #1	LKC "B" 3269-3295' Packer failed			HEEBNER TOTONTO LANSING	3203 3234 3251
DST #2	3267-3295' 30-30-30-30 FP 30-30, 50-50 SIP 320-380 HP 1613-1571 Recov. 10' oil, 47' OCM.				
DST #3	LKC "C" 3292-3316' 30-45 IFP 29-29 ISIP 742 HP 1674-1527 No final flow or SI info. Recov. 25' mud w/oil specks.				
				LOGS	
				RA-Guard	3498-2900

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	262'	Common	190 sx.	2% gel, 3% cc.
Production		4 1/2"	10 1/2#	DV@ 1500 3499'	Lite 60/40 poz.	200 sx. 150 sx.	10# gelonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3330-35
TUBING RECORD					3310-12
					3302-06
Size	Setting depth	Packer set at			
2 3/8	3155	-			3285-92

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6000 gal 15% NE & 20,000 gal 3% GWA, 1200# diverter	3285-3335

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/26/83	Pumping	
Estimated Production -I.P.	Oil	Gas
	44 bbls.	
	Water %	Gas-oil ratio
	19 bbls.	
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations		
3285-3335 OA		

DRILLER'S LOG

COMPANY: Ladd Petroleum Corporation

SEC. 9 T. 1S R. 18W

WELL NAME: J. Imm #3

LOC. E/2 NW NE

COUNTY: Phillips

RIG NO. #1

TOTAL DEPTH 3500'

ELEVATION

COMMENCED: 7-28-83

COMPLETED: 8-4-83

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 262' w/190 sx. common, 2% gel, 3% cc.

PRODUCTION: 4 1/2" @ 3499' w/150 sx. 60/40 poz. and 200 sx. Lite, 10# gelonite.

LOG

(Figures Indicate Bottom of Formations)

Sand	501
Sand & Shale	3500
<u>ROTARY TOTAL DEPTH</u>	<u>3500</u>

RECEIVED
STATE CORPORATION COMMISSION

OCT 28 1983

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.

upon oath state that the above and foregoing is a true and correct copy of the log of the

J. Imm #3 well.

Wilson Rains
Wilson Rains

Subscribed and sworn to before me this 8 day of August, 1983.

My Appointment Expires:
10-4-83

Juanita M. Green
Juanita M. Green

