

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5069 EXPIRATION DATE 6/1/86

OPERATOR ARGONAUT ENERGY CORPORATION API NO. 15-147-20268 -00-00

ADDRESS P. O. Box 4060 COUNTY Phillips

Amarillo, Texas 79116-4060 FIELD _____

** CONTACT PERSON Billy D. Johnson PROD. FORMATION _____
PHONE 806/373-6885 Indicate if new pay.

PURCHASER N/A LEASE BUGBEE

ADDRESS _____ WELL NO. #1

WELL LOCATION C SE/4 of SW/4

DRILLING CONTRACTOR Pioneer Drilling Company, Inc. 660 Ft. from SL Line and

ADDRESS 308 West Mill 1980 Ft. from WS Line of

Plainview, Kansas 67663 the SW (Qtr.) SEC 12 TWP 1 RGE 18 (W).

PLUGGING CONTRACTOR Pioneer Drilling Company, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS 308 WEST Mill KCC

Plainview, Kansas 67663 KGS

TOTAL DEPTH 3,710' PBTD _____ SWD/REP _____

SPUD DATE 3/7/81 DATE COMPLETED 3/13/81 P&A _____ PLG. _____

ELEV: GR 2,175' DF _____ KB _____ NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 214' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____.. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Billy D. Johnson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Billy D. Johnson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of April, 19 86.



LOIS B. YATES
Notary Public
State of Texas

Lois B. Yates
(NOTARY PUBLIC)
Lois B. Yates

MY COMMISSION EXPIRES: 7/27/89

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning information.

APR 24 1986

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR ARGONAUT ENERGY CORPORATION LEASE NAME BUGBEE #1 SEC 12 TWP 1 S RGE 17 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Logs: CAV GG	3788-200' 3696-120'
FORT HAYS	652'			
GREENHORN LIMESTONE	947'			
GRANEROS SHALE	1,005'			
DAKOTA	1,045'			
CHEYENNE	1,419'			
FLOWER POT	1,445'			
CEDAR HILLS	1,479'			
STONE CORRAL		1,824'		
TOPEKA	3,170'			
HEEBNER	3,388'			
TORONTO	3,422'			
LANSING	3,438'			
KANSAS CITY		3,669'		
T.D.	3,710'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	214	Common	150	2% Gel & 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production P&A 3/13/81	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Gas % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations