

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P. O. Box 400

City/State/Zip Amarillo, Texas 79188-0001

Operator Contact Person Jay Voorhis
Phone 806/378-3851

Contractor: license # 5422
name Abercrombie Drig. Inc.

Wellsite Geologist Richard Hall
Phone 303-937-1466

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10-11-84 10-17-84 10-18-84
Spud Date Date Reached TD Completion Date

3660' ---
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 327.88 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from Surface feet depth to 327.88 w/ 200 SX cmt

API NO. 15 - 147-20,462 - 00-0

County Phillips

SW NW SE Sec. 11 Twp. 1 Rge. 18

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

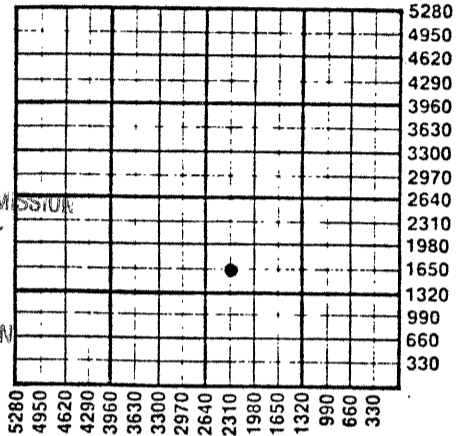
Lease Name Warren W. Goracke Well# 1

Field Name N/A

Producing Formation

Elevation: Ground 2126' KB 2131

Section Plat



RECEIVED
11-19-1984
NOV 19 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Not available at this time.
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay Voorhis
Title Production Engineer Date 11-12-84

Subscribed and sworn to before me this 12 day of November 19 84

Notary Public Patti Jones
Date Commission Expires 5-06-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 11 Twp. 1 Rge. 18

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST#1 - 3347-3415 - 30/60/15/30 - IFP 52-52, ISIP - 254 FFP 52-52, FSIP 148. Rec'y 15' oil spotted mud.	Stone Corral	1768	
	Topeka	3123	
DST#2 - 3412-3457 - 30/60/30/60 - IHP 1663, 1st period IFP 42, FFP 42, SIP 1006. FHP 1631. Rec'y 15' oil speckled mud.	Heebner	3342	
	Toronto	3373	
DST#3 - 3463-3482 - 30/60/60/120 - IHP 1663, 1st period IFP 31, FFP 31, SIP 1016, 2nd period IFP 52, FFP 84, SIP 1016, FHP 1641. Rec'y 40' water cut mud w/slight show of oil.	Lansing	3391	
	B/Kansas City	3619	
DST#4 - 3537-3575 - 30/60/30/30 - IHP 1726, 1st period flow 42-42, SIP 1091, 2nd flow 42-42, SIP 1038 FHP 1716, Rec'y 20' oil specked mud.			

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	327.88	Class "A"	200	2% gel, 3% cc.
Long String	7 7/8"	4 1/2"	10.5#	1850	50/50 Poz Howco Lite	150 200	10% salt 6% gilsonite/s

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	1420 to 1480'		

TUBING RECORD size 2 3/8" set at 1380 packer at 1380	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) Salt water Disposal
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
			110		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL