

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30717

Name: DOWNING-NELSON OIL CO., INC.

Address POB 372

City/State/Zip HAYS, KS. 67601

Purchaser: NA

Operator Contact Person: RON NELSON

Phone ( ) 785-628-3449

Contractor: Name: SHIELDS DRILLING

License: 5184

Wellsite Geologist: NONE

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: DON H. PEAKER

Well Name: FRANCIS #2

Comp. Date 4-10-69 Old Total Depth 3580

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

12-15-97 12-17-97 2-17-98  
Spud Date Date Reached TD Completion Date

API NO. 15- 147-200640001  
County PHILLIPS plugged 3/5/98  
NE - NE - NW - Sec. 14 Twp. 1 Rge. 18  E  W  
330 Feet from S/N (circle one) Line of Section  
2310 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name ONEILL Well # 1  
Field Name WILDCAT  
Producing Formation NONE  
Elevation: Ground 2081 KB 2086  
Total Depth 3580 PBTD 3578  
Amount of Surface Pipe Set and Cemented at 200 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1753 Feet  
If Alternate II completion, cement circulated from 1753  
feet depth to surface w/ 425 sx cmt.  
Drilling Fluid Management Plan DATA 6-1-98 UC  
(Data must be collected from the Reserve Pit)  
Chloride content 10,000 ppm Fluid volume 800 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron Nelson  
Title President Date 3-12-98  
Subscribed and sworn to before me this 12 day of March, 19 98.  
Notary Public Cathy Reeves  
Date Commission Expires 8/16/98



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name DOWNING-NELSON OIL CO., INC Lease Name ONEILL #1 Well # 1

Sec. 14 Twp. 1 Rge. 18  East County PHILLIPS  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|   |   |   |                                  |                                 |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | ANHYDRITE                               | 1722                             | +364                            |
| Electric Log Run<br>(Submit Copy.)                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | HEEBNER                                 | 3291                             | -1205                           |
|   |   | TORONTO                                 | 3318                             | -1232                           |
|   |   | LKC                                     | 3336                             | -1250                           |
|   |   | BKC                                     | 3572                             | -1486                           |

ELI WIRELINE  
List All E.Logs Run: GAMMA RAY CORRELATION  
BOND & GAMMA RAY NEUTRON

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12 1/4            | 8 5/8                     | 20              | 200           | common         | 150          | --                         |
| PRODUCTION  | 7 7/8             | 4 1/2                     | 9.5             | 3578          | ASC            | 175          | 10% salt<br>2% gel         |
|   |                   |                           |                 |               | 60-40 poz      | 425          | 6 1/4 #1 flo seal          |

| ADDITIONAL CEMENTING/SQUEEZE RECORD               |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate                |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing           | 3373-            | 60-40poz       | 225         | 1%cc                       |
| <input type="checkbox"/> Plug Back TD             |                  |                |             |                            |
| <input checked="" type="checkbox"/> Plug Off Zone | 3493             |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |              | Depth            |
|----------------|---|---|--------------|------------------|
|                |   | Amount  | Kind         |                  |
| 4              | 3490-93 & 3466-69   | 250g  | 15% NE       | squeeze          |
| 4              | 3419-22:3391-94:3399-3401   | none  | 225sks       | squeeze          |
| 4              | 3373-77   | 250g  | 15% NE       | 60-40poz squeeze |
| 4              | 3372-77   | 250g  | 15% mud acid |                  |

| TUBING RECORD                                  |     | Size  | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|-----|---|--------|-----------|-----------|--|
| Date of First, Resumed Production, SWD or Inj. |     | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |        |           |           |  |
| Estimated Production Per 24 Hours              | Oil | Bbls.   | Gas    | Mcf       | Water     | Bbls. Gas-Oil Ratio Gravity                              |

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

SIDE ONE

**COPY ORIGINAL**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL**

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Address POB 372  
HAYS, KS. 67601

Purchaser: NA  
Operator Contact Person: RON NELSON  
Phone ( ) 785-628-3449

Contractor Name: SHIELDS DRILLING  
License: 5184  
Wellsite Geologist: NONE

Designate Type of Completion  
New Well  Re-Entry  Workover   
 Oil  SMD  SLOW  Temp. Abd.  
 Gas  ENHR  SLOW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: DON H. BRAKER  
Well Name: FRANCIS #2  
Comp. Date 4-10-69 Old Total Depth 3580

Deepening  Re-perf.  Conv. to Inj/SMD  
 Plug Back  PSTD  
 Conning Lead  pocket No.  
 Dual Completion  Docket No.  
 Other (SMD or Inj?)  Docket No.

12-15-97 12-17-97 2-17-98  
Spud Date Date Reached TD Completion Date

API NO. 15- 147-200640001  
County PHILLIPS plugged 3/5/98  
NE - NW - NW - Sec. 14 Twp. 1 Rge. 12  
330 Feet from S/N (circle one) Line of Section  
2310 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name ONEILL Well # 1  
Field Name WILDCAT  
Producing Formation NONE  
Elevation: Ground 2081 KB 2086  
Total Depth 3580 PSTD 3578  
Amount of Surface Pipe Set and Cemented at 200 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1753 Feet  
If Alternate II completion, cement circulated from 1753  
feet depth to surface w/ 425 ax cmt.  
Drilling Fluid Management Plan DATA, 6-198 WEL  
(Data must be collected from the Reserve Pit)  
Chloride content 10,000 ppm Fluid volume 800 bbls  
Deswatering method used EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. Rge. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron Nelson  
Title President Date 3-13-98  
Subscribed and sworn to before me this 12 day of March 19 98.  
Notary Public Cathy Reeves  
Date Commission Expires 8/16/98



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SMD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACQ-1 (7-91)

RECEIVED  
DEC 16 2002  
KCC WICHITA

SIDE TWO

Operator Name DOWNING-NELSON OIL CO., INC. Lease Name OHEILL #1 Well # 1  
 Sec. 14 Twp. 1 Rge. 18  East  West  
 County PHILLIPS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 ELL WIRELINE  
 List All E.Logs Run: GAMMA RAY CORRELATION  
 BOND & GAMMA RAY NEUTRON

| Name      | Top  | Datum |
|-----------|------|-------|
| ANHYDRITE | 1722 | +364  |
| HERBNER   | 3291 | -1205 |
| TORONTO   | 3318 | -1232 |
| LKC       | 3336 | -1250 |
| BKC       | 3572 | -1486 |

RECEIVED  
 DEC 16 2002  
 KCC WICHITA

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12 1/4            | 8 5/8                     | 20              | 200           | COMMON         | 150          | --                         |
| PRODUCTION  | 7 7/8             | 4 1/2                     | 9.5             | 3578          | ASC            | 175          | 10% salt<br>2% gel         |
|   |                   |                           |                 |               | 60-40 poz      | 425          | 1/4% floccul               |

| ADDITIONAL CEMENTING/SQUEEZE RECORD               |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate                |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing           | 3373-            | 60-40poz       | 225         | 1%cc                       |
| <input type="checkbox"/> Plug Back TD             |                  |                |             |                            |
| <input checked="" type="checkbox"/> Plug Off Zone | 3493             |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |                  |
|----------------|--|--|------------------|
|                |  | Depth  | Depth            |
| 4              | 3490-93 & 3466-69  | 250g 15% NE  | squeeze          |
| 4              | 3419-22:3391-94:3399-3401  | none   | 225cks squeeze   |
| 4              | 3373-77  | 250g 15% NE  | 60-40poz squeeze |
| 4              | 3372-77  | 250g 15% mud acid  |                  |

| TUBING RECORD                                  |           | Size  | Set At      | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|-----------|---|-------------|---------------|--|
| Date of First, Resumed Production, BMD or Inj. |           | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |  |
| Estimated Production Per 24 Hours              | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity  |

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACD-18.)  Other (Specify) \_\_\_\_\_

ORIGINAL

# ALLIED CEMENTING CO., INC. 9269

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: K

|                           |                 |   |       |                       |                 |                          |            |
|---------------------------|-----------------|---|-------|-----------------------|-----------------|--------------------------|------------|
| DATE <u>12-17-97</u>      | SEC.            | TWP.                                    | RANGE | CALLED OUT            | ON LOCATION     | JOB START                | JOB FINISH |
| LEASE <u>Oil</u>          | WELL # <u>1</u> | LOCATION <u>Phillipsburg 15 N 1/4 E</u> |       | COUNTY <u>Phillip</u> | STATE <u>Ks</u> | JOB FINISH <u>2:15pm</u> |            |
| OLD OR (NEW) (Circle one) |                 |   |       |                       |                 |                          |            |

CONTRACTOR Shields

TYPE OF JOB Production String (Stop)

HOLE SIZE 7 7/8 T.D. 3580

CASING SIZE 4 1/2 DEPTH 3576

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH 1754

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 29 3/4

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 450 60/40 690 gel  
1/116 1/6 sec

EQUIPMENT

PUMP TRUCK CEMENTER Mag Ron

# 153221 HELPER Pat

BULK TRUCK

# 254 DRIVER Jason

BULK TRUCK

# DRIVER

COMMON @ \_\_\_\_\_

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING @ \_\_\_\_\_

MILEAGE \_\_\_\_\_

TOTAL \_\_\_\_\_

REMARKS:

SERVICE

Cement in cellar

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

PLUG @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Downing Nelson

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery  
PRINTED NAME

ORIGINAL

# ALLIED CEMENTING CO., INC. 9197

Federal Tax I.D.# ~~14-0000000~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

(owwo)

|                     |                 |  |       |                           |                            |                          |                           |
|---------------------|-----------------|--|-------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>2-24-98</u> | SEC.            | TWP.                                       | RANGE | CALLED OUT <u>6:30 AM</u> | ON LOCATION <u>9:00 AM</u> | JOB START <u>9:30 AM</u> | JOB FINISH <u>1:00 PM</u> |
| LEASE <u>O'Neil</u> | WELL # <u>1</u> | LOCATION <u>Phillipsburg 14N 1/2E 1/4S</u> |       | COUNTY <u>Phillips</u>    | STATE <u>KANSAS</u>        |                          |                           |

OLD OR NEW (Circle one)

CONTRACTOR Western Well Service OWNER \_\_\_\_\_

TYPE OF JOB PERF - Squeeze

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_ CEMENT \_\_\_\_\_

CASING SIZE 4 1/2 DEPTH \_\_\_\_\_ AMOUNT ORDERED 225 SK 40 1% CC

TUBING SIZE 2 3/8 DEPTH \_\_\_\_\_

~~DRILL PIPE~~ (RAY D.) DEPTH \_\_\_\_\_

TOOL Ram Oil Tools DEPTH 3293'

PRES. MAX 1500# MINIMUM 500#

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG \_\_\_\_\_

PERFS (3373-77) (3391-94) (3399-3401)

~~DISPLACEMENT~~ (3419-22) (3466-69) (3490-95)

EQUIPMENT Comm comm.

PUMP TRUCK CEMENTER John

# 177 HELPER Will

BULK TRUCK \_\_\_\_\_

# 282 DRIVER Bill M.

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

|          |                      |   |              |                |
|----------|----------------------|---|--------------|----------------|
| COMMON   | <u>135</u>           | @ | <u>6.35</u>  | <u>857.25</u>  |
| POZMIX   | <u>90</u>            | @ | <u>3.25</u>  | <u>292.50</u>  |
| GEL      |                      | @ |              |                |
| CHLORIDE | <u>3</u>             | @ | <u>28.00</u> | <u>84.00</u>   |
|          |                      | @ |              |                |
|          |                      | @ |              |                |
|          |                      | @ |              |                |
|          |                      | @ |              |                |
|          |                      | @ |              |                |
| HANDLING |                      | @ | <u>1.05</u>  | <u>23.25</u>   |
| MILEAGE  | <u>44 / 52 / 110</u> |   |              | <u>675.00</u>  |
| TOTAL    |                      |   |              | <u>2145.00</u> |

### REMARKS:

Set packer @ 3293' - Pressured B. Side To 500#. (Hold)  
 Took INJECTION rate of 3 1/2 BPM @ 800#  
 Mixed Cement Staged & Squeezed To 1500#  
 Released & washed CSG Clean Down To  
 3385'; Palled 10 ITS, Set  
 Packer, Pressured To 200#,  
 & SHUT IN,  
 THANKS

### SERVICE

|   |
|---|
| DEPTH OF JOB _____                            |
| PUMP TRUCK CHARGE _____ <u>580.00</u>         |
| EXTRA FOOTAGE _____ @ _____                   |
| MILEAGE <u>75</u> @ <u>2.85</u> <u>213.75</u> |
| PLUG _____ @ _____                            |
| _____ @ _____                                 |
| _____ @ _____                                 |
| TOTAL <u>793.75</u>                           |

CHARGE TO: Downing & Nelson Oil Co.  
 STREET Box 372  
 CITY Ways STATE Kansas ZIP 67661

### FLOAT EQUIPMENT

|               |
|---------------|
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |
| _____ @ _____ |

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

SIGNATURE Brian Kelen

|                                   |
|-----------------------------------|
| TOTAL _____                       |
| TAX _____                         |
| TOTAL CHARGE _____                |
| DISCOUNT _____ IF PAID IN 30 DAYS |

PRINTED NAME \_\_\_\_\_

ORIGINAL

# ALLIED CEMENTING CO., INC.

9008

Federal Tax I.D.# 00-0720000

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
PHILLIPS

0W00

|                                |                |   |                 |                        |                     |           |                            |
|--------------------------------|----------------|---|-----------------|------------------------|---------------------|-----------|----------------------------|
| DATE <u>3-5-98</u>             | SEC <u>14</u>  | TWP. <u>1</u>                           | RANGE <u>18</u> | CALLED OUT             | ON LOCATION         | JOB START | JOB FINISH <u>10:30 AM</u> |
| LEASE <u>O'Neil</u>            | WELL# <u>1</u> | LOCATION <u>Phillips Burg. 14N 3/4E</u> |                 | COUNTY <u>PHILLIPS</u> | STATE <u>KANSAS</u> |           |                            |
| OLD OR <u>NEW</u> (Circle one) |                |   |                 | <u>YAS</u>             |                     |           |                            |

CONTRACTOR

TYPE OF JOB Plug ABANDONED

HOLE SIZE 8 5/8 SURFACED. 200'

CASING SIZE 4 1/2 DEPTH 3578

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV-700 L DEPTH 1754

PRES. MAX 1800 # MINIMUM 1500 #

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT USED (130 SK)

AMOUNT ORDERED 150 SK @ 1.40 1026

500 # HULLS

10 SK GEL ON SIDE

|                    |                  |                |
|--------------------|------------------|----------------|
| COMMON             | <u>78 @ 6.35</u> | <u>495.30</u>  |
| POZMIX             | <u>52 @ 3.25</u> | <u>169.00</u>  |
| GEL                | <u>21 @ 9.50</u> | <u>199.50</u>  |
| CHLORIDE           | <u>@</u>         |                |
| <u>Hulls</u>       | <u>5 @ 15.50</u> | <u>77.50</u>   |
|                    | <u>@</u>         |                |
|                    | <u>@</u>         |                |
|                    | <u>@</u>         |                |
|                    | <u>@</u>         |                |
| HANDLING           | <u>@ 105</u>     | <u>157.50</u>  |
| MILEAGE <u>75m</u> | <u>04</u>        | <u>450.00</u>  |
| TOTAL              |                  | <u>1548.80</u> |

### EQUIPMENT

PUMP TRUCK CEMENTER Alvin

# 177 HELPER Will

BULK TRUCK DRIVER Bill M.

# DRIVER

### REMARKS:

### SERVICE

|                   |                  |               |
|-------------------|------------------|---------------|
| DEPTH OF JOB      |                  |               |
| PUMP TRUCK CHARGE |                  | <u>450.00</u> |
| EXTRA FOOTAGE     | <u>@</u>         |               |
| MILEAGE           | <u>75 @ 2.85</u> | <u>213.75</u> |
| PLUG              | <u>@</u>         |               |
|                   | <u>@</u>         |               |
|                   | <u>@</u>         |               |
| TOTAL             |                  | <u>663.75</u> |

CHARGE TO: Downing Nelson Oil Co. Inc.

STREET P.O. Box 372

CITY Hays STATE Kan ZIP 67601

### FLOAT EQUIPMENT

|       |          |  |
|-------|----------|--|
|       | <u>@</u> |  |
|       | <u>@</u> |  |
|       | <u>@</u> |  |
|       | <u>@</u> |  |
|       | <u>@</u> |  |
| TOTAL |          |  |

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

PRINTED NAME \_\_\_\_\_

ORIGINAL

# ALLIED CEMENTING CO., INC.

9268

Federal Tax I.D.# ~~13-0127000~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

R

|                         |                 |                                     |       |                        |                            |           |                          |
|-------------------------|-----------------|-------------------------------------|-------|------------------------|----------------------------|-----------|--------------------------|
| DATE <u>12-17-97</u>    | SEC.            | TWP.                                | RANGE | CALLED OUT             | ON LOCATION <u>11:30am</u> | JOB START | JOB FINISH <u>4:00pm</u> |
| LEASE <u>Onwell</u>     | WELL # <u>1</u> | LOCATION <u>Phillipsburg 15N 4E</u> |       | COUNTY <u>Phillips</u> | STATE <u>Ks</u>            |           |                          |
| OLD OR NEW (Circle one) |                 |                                     |       |                        |                            |           |                          |

CONTRACTOR Shields Dwyer

TYPE OF JOB Production string (Bottom)

HOLE SIZE 7 7/8 T.D. 3580

CASING SIZE 4 1/2 DEPTH 3578

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH 1754

PRES. MAX MINIMUM

MEAS. LINE  SHOE JOINT 12'

CEMENT LEFT IN CSG. 12'

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 175 ASC 10% salt 270s  
500 gal water

EQUIPMENT

PUMP TRUCK CEMENTER Village Ron

# 221 HELPER Paul

BULK TRUCK

# 1100 DRIVER Jason

BULK TRUCK

# DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

TOTAL \_\_\_\_\_

REMARKS:

SERVICE

Float Held

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG @

TOTAL \_\_\_\_\_

CHARGE TO: Downing Nelson

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

(Baker)

4 1/2 insert @

Guidi shoe @

2 baskets @

8 center legs @

D-V tool @

TOTAL \_\_\_\_\_

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery  
PRINTED NAME